

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32029
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Lease Name or Unit Agreement Name Cross	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 1	
2. Name of Operator Olsen Energy, Inc.		9. Pool name or Wildcat Lane/San Andres	
3. Address of Operator 16414 San Pedro, Suite 470, San Antonio, TX 78232			
4. Well Location Unit Letter <u>0</u> : <u>500</u> Feet From The <u>South</u> Line and <u>1750</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>9-S</u> Range <u>33-E</u> NMPM Lea County			
10. Date Spudded 7-23-93	11. Date T.D. Reached 8-4-93	12. Date Compl. (Ready to Prod.) P&A 9-16-93	13. Elevations (DF & RKB, RT, GR, etc.) 4275 GR
14. Elev. Casinghead			
15. Total Depth 4739'	16. Plug Back T.D. P&A	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name None			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/CCL/CNL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	541	12 1/2	310 sx PP	None
4 1/2	9.5 & 10.5	4738'	7-7/8"	970 sx HLC w/10# salt + 260 sx 50/50 Poz w/3% KCL	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4607-15	10 holes	4607-4630	2000 gal 15%
4624-30	16 holes	4607-4630	SO - 100 sx CL "C"
		4607-4630	1000 gal 15%

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Dry Hole	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dick Morton Printed Name Dick Morton Title Drilg/Prod. Mgr Date 6-1-94

RECEIVED

JUN 01 1991

OLD MOON
OFFICE