District I State of New Mexico PO Box 1980, Hobbs, NM 88241-1980 Esergy, Missersh & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

TO Drawer DD, Artesla, NM 88211-0719

ies

GRILD FC, IVM O SOLVAN SAME FR, INM 1950-1008 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator same and Andrew MARALO, IAC. P. O. 808 832 MIDAMO, TX 79702 FRANCE OF FRIEND Code 30 - 025-3229 JERKINS: BEYGRIAN, NORTHEAST 170-107-3229 JERKINS: BEYGRIAN, NORTHEAST JERKINS: BEYGRIAN JERKINS: BEYGRIAN JERKINS: BEYGRIAN, NORTHEAST JERKINS: BEYGRIAN JOHN JERKI	District III 1000 Rio Brazo	Rd Az	tee. NM 27410	, 0	IL CONSE	O Bo:	x 2088	/		Subm	ait to Approp	riate District Offic 5 Copie	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator state and address MARADO, IRC. P. O. 808 832 MILAND, IX 79702 The Property Code 137 Operator state and address JENKINS; BEVORIAN, MIRRHEAST 30 -0265-3229 JENKINS; BEVORIAN, MIRRHEAST Theory Name Trending	District IV				Santa Fo	e, NM	1 8750	1- 2088	1		AX	•	
MORALO, INC. P. O. BOX 832 MIDLAND, TO 79702 AT Novaber JOSEPH LOSS JOSEPH L	I.		REQUES	T FOR A	LLOWABI	LE AI	ND AL	THOI	RIZAT	ነቦለ ፐር ጥ	ander v	aended kepok. T	
P. O. 80X 832 MIDLAND, IX 79702 **CO EFFECTIVE APRIL 1, 1965 Cold 33945 **CO EFFECTIVE APRIL 1, 1965 Cold 33945 **Surface Location **O' 1979 Surface Location **O' 1970 Surface Location **O' 19	MARA			Operator sar	ne and Address								
ANT Number 30 - 255 - 26299 JERKINS: DEVONIAN. NORTHEAST OFFECTIVE APRIL 1, 1956 Coded 33945 1906 Coded 33945 1906 Coded 33945 1906 Coded 33945 1906 Coded 33945 Surface Location Of Surface L	P. O. BOX 832							^				D	
JERKINS; DEVONIAN MORTHEST 1994 Code 33945 33945								CO EFFEC				FIVE APRIL 1, 1996	
Traperty Code Traperty Code			er ,	JE	NKINS; DEVO	IAN.	Pool Nam	e ST					
Section Sectio		•	ode					····					
A 20 95 35E IANIGH TOWNS A 20 95 35E IANIGH PRESTORE BY NORTH 990 EAST LEAVENUE LET FOR COMMENT A 20 95 35E IANIGH PRESTORE BY NORTH 990 EAST LEAVENUE LET FOR COMMENT A 20 95 35E IANIGH PRESTORE BY NORTH BY NOR			a T a a a bi a										
A 20 9S 35E 660 NORTH 990 EAST LEA II BORTOM Hole Location ULer of tea. Section Towards Range Location "Law Good "Producing Manho Code "Guardenies Date "C-139 French Number "C-139 Enfector Date "C-139 Explanation Date Date Date Date Date Date Date Date	Vi or lot no.	Section	Township		Lot.lda	Feet from	n the	North/S	outh I Inc	Feet (mm the			
"Bottom Hole Location Ut or lot so. Section Transport Towards Range Lox Ida Feet from the North/South East Feet from the East/West Lies County "Let Code "Producing Method Code " "Our Connection Date " "C-137 Fermit Number " "C-137 Effective Date " "C-137 Experience Date " C-137 Experience Date " DOD " C-137 Experience Date Of Code Date Of						660	660					}	
"Use Code "Producing Method Code "Gue Connection Date Per P I. Oil and Gas Transporters "Transporter CodAD" "Transporter Name CodAD" "POD ULSTR Location and Date Office Name Name Company "POD ULSTR Location and Date Office Name Name Company "To Produced Water "POD ULSTR Location and Date Office Name Name Company "To Produced Water "POD ULSTR Location and Date Office Name Name CodAD" "To Produced Water "POD ULSTR Location and Date Office Name Name CodAD" "POD ULSTR Location and Date Office Name Name CodAD" "To Produced Water "POD ULSTR Location and Date Office Name Name CodAD" "POD ULSTR Location and Date Office Name Name CodAD" "POD ULSTR Location and Date Office Name Name CodAD" "POD ULSTR Location and Date Office Name Name CodAD" "POD ULSTR Location and Date Office Name Name CodAD" "To Produced Water "POD ULSTR Location and Date Office Name Name CodAD" "To Produced Water "POD ULSTR Location and Date Office Name Name CodAD" "To Produced Water "POD ULSTR Location and Date Office Name Name CodAD" "To Produced Water "To Produced								,			1		
F P 1. Oil and Gas Transporters "Transporter Signification Process of September 2015 1. Oil and Gas Transporters "Transporter Signification Process of September 2015 "Transporter Signification Process of September 2015 1. Oil and Gas Transporters "Transporter Signification Process of September 2015 1. Oil and Gas Transporters "Transporter Signification Process of September 2015 1. Oil and Gas Transporters "Transporter Signification Process of September 2015 1. Oil and Gas Transporters "Transporter Signification Process of September 2015 1. Oil and Gas Transporters "Transporter Signification Process of September 2015 1. Oil and Gas Transporters "Transporter Signification Process of September 2015 1. Oil and Gas Transporters 1. Oil and Gas Tra		•	104 222	VW and I Lot Ida Fe		Feet Iro	# from the		louth line	Feet from the	East/West line	County	
I. Oil and Gas Transporters "Transporter Los Address "Transporter Los Address "Transporter Name Los Address "A POD ULSTR Losable and Description DALLAS, TX 75221 2814070 A-20-95-35E 2814070 A-20-95-35E 2814070 A-20-95-35E 2814070 A-20-95-35E "POD ULSTR Losable and Description A-20-95-35E "POD ULSTR Losable and Description "Pop 2814071 A-20-95-35E "Pop 2814071 A-20-95-35E "Pop 2814071 A-20-95-35E "Pop 3814071 A-20-95-35E "Pop 3814071 A-20-95-35E "Pop 3814071 A-20-95-35E "Pop 3814070 A-20-95-35E "Pop 3814070 "Pop 3814070 "Pop 3814070 A-20-95-35E "Pop 3814070	11 Lee Code	_ `		ode 14 Gas Connection Date		" 0	:-129 Perm	it Number	" C-129 Effect		Date 17 (-129 Expiration Date	
Transporter CORD "Transporter Name and Audress "Transporter Name and Audress "Transporter Name and Audress "Transporter Audress "NOD "O/G "NOD ULSTR Location and Description and Descrip		nd Gov											
OSSIZE MOBIL PIPELINE CORPANY P. O. 80X 900 DALLAS, TX 75221 2814069 O A-20-9S-35E 2814070 A-20-9S-35E 2814070 A-20-9S-35E 2814070 A-20-9S-35E 2814070 A-20-9S-35E 2814070 A-20-9S-35E Well Completion Data "Ready Data "Ready Data "Ready Data "Ready Data "Ready Data "Speed Data "Speed Data "Speed Data "Speed Data "Callag & Tablag Size "Data Size "Callag & Tablag Size "Data New OII "Gas Delivery Data "Data New OII "Gas Delivery Data "Data New OII "Gas Delivery Data "Total League "Total League "Total Method Ibertay certify that the rules of the OI Contervation Division have been compiled to the beat of any owners and name of the previous operator Titles: REGILATORY ANALYST WARE 25 (291) Trible is a charge of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Data Note: Detail Note: Previous Operator Signature Data Note: Data Note: Data Note: Previous Operator Signature Data Note: Data Note: Data Note: Data Note: Previous Operator Signature Data Note: Data Note:	Transporter			" Transporter Name			# POD # O/G			H DOD IN			
P. O. 80X 900 DALLAS, TX 75221 2814070 A-20-95-35E 2814070 A-20-95-35E Produced Water Pr										and Description			
2814070 A-20-9S-35E 2814070 A-20-9S-35E A-20-9S-35E POD ULSTR Location and Description 2814071 A-20-9S-35E Well Completion Data "Spud Data "Ready Data "Ready Data "TD "Perforations "Hole Size "Cusing & Tubing Size "Depth Set "Satis Coment "Hole Size "Cusing & Tubing Size "Depth Set "Satis Coment "Well Test Data "Date New OU "Gu Dedvery Date "Test Data "Test Laceth "Toe, Freadyr, "Choke Size "OU "Water "Gu "AOF "Test Method is and that the index of the Out Conservation Division have been compiled to the formation given plove in the and compiles to the best of any owinding and belief, particle Dorothea Logan Tale REGULATORY AMALYST Set MARCH 21, 1996 Proce: (915) 684-7441 If this is a change of operator fill in the OGRID number and name of the pervious operator Previous Operator Signature Defends New Process of the pervious operator Previous Operator Signature Defends New Process of the pervious operator Previous Operator Signature Defends New Process of the pervious operator Previous Operator Signature Defends New Process of the pervious operator Previous Operator Signature Defends New Process of the Previous Operator Previous Operator Previous Operator Signature Defends New Process of the Previous Operator Previous Operator Previous Operator Previous Operator Defends New Process of the Previous Operator			P. O. BOX 900			grQu.	2814069		10 Bare 12 Bar	A-20-9S-35E			
Produced Water Produced Size Produced Water	071670330070703033301372372		DALLAS,	A5, IX /5221									
Produced Water POD 2814071 A-20-9S-35E Well Completion Data "Spid Date "Ready Date "Ready Date "TD "PBTD "Perforations "Hole Size "Caving & Tubing Size "Depth Set "Depth Set "Seeks Cement "Well Test Data "Gas Delivery Date "Test Date "Test Length "Tby, Pressure "Cay, Pressure, "Choke Size "OU "Water "Gas "AOF "Test Method Descript seruly that the rules of the OU Conservation Division have been compiled in and that the information given above it one and complete to the best of my Orige, Signed the Part Research Title: REGULATORY ANALYST Approved by: MARCH 21, 1996 Proce: (915) 684-7441 If this is a change of operator fill in the OCRID number and name of the previous operator Previous Operator Signature Delivatives Previous Operator Signature Previous Operator Previous Operator Signature Delivatives									**************************************	A-20-9S-35E			
# POD ULSTR Location and Description ## Well Completion Data ## Hole Size ## Caring & Tubing Size ## Test Data ## Date New OU ## Gas Delivery Data ## Test Date ## Test Date ## Test Length ## Test Length ## Tog. Pressure ## Cag. Pressu			······································				*****						
# POD ULSTR Location and Description ## Well Completion Data ## Hole Size ## Caring & Tubing Size ## Test Data ## Date New OU ## Gas Delivery Data ## Test Date ## Test Date ## Test Length ## Test Length ## Tog. Pressure ## Cag. Pressu													
# POD ULSTR Location and Description ## Well Completion Data ## Hole Size ## Caring & Tubing Size ## Test Data ## Date New OU ## Gas Delivery Data ## Test Date ## Test Date ## Test Length ## Test Length ## Tog. Pressure ## Cag. Pressu									2000000	·····			
# POD ULSTR Location and Description ## Well Completion Data ## Hole Size ## Caring & Tubing Size ## Test Data ## Date New OU ## Gas Delivery Data ## Test Date ## Test Date ## Test Length ## Test Length ## Tog. Pressure ## Cag. Pressu													
Well Completion Data "Spud Date "Ready Date "Ready Date "TD "PBTD "Perforations "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Well Test Data "Our "Water "Gas "AOF "Test Method "Case, Pressure "Gas, Pressure "Gas, Pressure "Test Method "Choke Size "Ou "Water "Gas "AOF "Test Method Thereby certify that the rules of the Oil Conservation Division have been compiled the and that the information given above is true and compilete to the best of my Origin. Signed by Paul Known. Total Regulatory Analyst Approved by: Paul Known. Title: REGULATORY ANALYST Approved Date: MARCH 21, 1996 Proce: (915) 684-7441 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Delated Name Previous Operator Signature	V. Produ	iced W	later			J.S.A.S.						· · · · · · · · · · · · · · · · · · ·	
"Spud Date "Ready Date "To "PBTD "PBTD "Perforations "Hole Size "Caving & Tubing Size "Depth Set "Sacks Cement "Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure." "Choke Size "Oil "Water "Gas "AOF "Test Mathod "AOF "Test Mathod "AOF "Test Mathod "AOF "Test Mathod "ADD Test Mat the rules of the Oil Conservation Division have been compiled th and that the information given above is true and complete to the best of my orledge and belief. "Gas "Test Length "Tog. Pressure "Cag. Pressure "AOF "Test Mathod "Test Mathod "Approved by: Paul Resure "Paul Resure "Paul Resure "Paul Resure "Paul Resure "Title: "APProval Date: "MAR 2 5 (201) If this is a change of operator fill in the OGRID number and name of the previous operator "Previous Operator fill in the OGRID number and name of the previous operator "Previous Operator fill in the OGRID number and name of the previous operator "Previous Operator fill in the OGRID number and name of the previous operator "Previous Operator fill in the OGRID number and name of the previous operator "Previous Operator fill in the OGRID number and name of the previous operator "Previous Operator fill in the OGRID number and name of the previous operator "Previous Operator fill in the OGRID number and name of the previous operator "Previous Operator fill in the OGRID number and name of the previous operator "Previous Operator fill in the OGRID number and name of the previous operator "Previous Operator fill in the OGRID number and name of the previous operator "Previous Operator fill in the OGRID number and name of the previous operator "Previous Operator fill in the OGRID number and name of the previous operator "Previous Operator fill in the OGRID number and name of the previous operator "Previous Operator fill in the OGRID number and name of the previous operator "Previous Operator fill in the OGRID number and name of the previous operator "Previous Operator fill in the OGRID number and name of the previous operator "Previous Ope		A-20-9S-35E		•	POD ULSTR Location and Description								
" Casing & Tubing Size " Casing & Tubing Size " Depth Set " Sacks Cement " Sacks Cement " Sacks Cement " Date New Oil " Gas Delivery Date " Date New Oil " Gas Delivery Date " Test Date " Test Length " Tog. Pressure " Cag. Pressure, " Gas Delivery Date " Test Makehod " Tog. Pressure " Gas " AOF " Test Makhod " Tog. Pressure " Oil " Gas Makehod " Tog. Pressure " Oil " Tog. Size Pressure " Oil CONSERVATION DIVISION Approved by: Paul Frence " Paul Frence " DOROTHEA LOGAN " Title: " REGULATORY ANALYST MARCH 21, 1996 Proce: (915) 684-7441 If this is change of operator fill in the OGRID number and name of the previous operator " Previous Operator Signature Delivery Date Name " Previous Operator Signature Delivery Date Name " Previous Operator Signature Delivery Date Name " Test Length " Tog. Pressure " OIL CONSERVATION DIVISION Orig. Signed by Paul Frence Title: " Test Length " AOF " Test Makhod " Tog. Pressure " AOF " Test Makhod " Tog. Pressure " AOF " Test Makhod " APPROVAL Date: " Paul Frence " Test Length " AOF " Test Makhod " Tog. Pressure " AOF " Test Makhod " AOF " Test Makhod " Tog. Pressure " AOF " Test Makhod " AOF " Tog. Pressure " AOF " Tog. Press	'. Well C	Comple	etion Data									·	
Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Toy, Pressure "Cay, Pressure, "Choke Size "Oil "Water "Gas "AOF "Test Method I hereby certify that the rules of the Oil Conservation Division have been compiled the and that the information given above it true and complete to the best of my oriedge and belief. Approved by: Paul Kraus Title: REGULATORY ANALYST Approval Date: MAR 2 5 (293) If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Previous Operator Signature Proposed Name Proposed Name Proposed Name Proposed Name Proposed Signature Proposed Signat	Spud Date			" Ready Date			n TD			" PBTD		3 Perforations	
Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure. "Choke Size "Oil "Water "Gas "AOF "Test Method I bereby certify that the rules of the Oil Conservation Division have been complied that the information given above is true and complete to the best of my owiedge and belief. Pressure: Approved by: OTIL CONSERVATION DIVISION Orig. Signed by Plant Kenty Plant Kenty Ittle: MAR 2.5 (292) If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature	* Hole Size		" Casing & Tubing Size			H Depth Se				, n			
Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog, Pressure "Cag, Pressure "AOF "Test Method "Test Length "AOF "Test Method "Test Method "Test Length "AOF "Test Method "Test Length "AOF "Test Length "AOF "Test Method "Test Method "Test Length "AOF "Test Method "Test Method "Test Length "AOF "Test Length "AOF "Test Method "Test Length "AOF "Test Method OIL CONSERVATION DIVISION Orig. Signed by Paul Kours "ARR 25 1993 "ARR 25 1993 "ARR 25 1993 "Test Length "AOF "Test Length "AOF "Test Length "AOF "Test Length "AOF "AOF "Test Length "AOF "AOF		······································							orpa oa		- 580	ks Cement	
Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog, Pressure "Cag, Pressure "AOF "Test Method "Test Length "AOF "Test Method "Test Method "Test Length "AOF "Test Method "Test Length "AOF "Test Length "AOF "Test Method "Test Method "Test Length "AOF "Test Method "Test Method "Test Length "AOF "Test Length "AOF "Test Method "Test Length "AOF "Test Method OIL CONSERVATION DIVISION Orig. Signed by Paul Kours "ARR 25 1993 "ARR 25 1993 "ARR 25 1993 "Test Length "AOF "Test Length "AOF "Test Length "AOF "Test Length "AOF "AOF "Test Length "AOF "AOF			*	-									
Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog, Pressure "Cag, Pressure "AOF "Test Method "Test Length "AOF "Test Method "Test Method "Test Length "AOF "Test Method "Test Length "AOF "Test Length "AOF "Test Method "Test Method "Test Length "AOF "Test Method "Test Method "Test Length "AOF "Test Length "AOF "Test Method "Test Length "AOF "Test Method OIL CONSERVATION DIVISION Orig. Signed by Paul Kours "ARR 25 1993 "ARR 25 1993 "ARR 25 1993 "Test Length "AOF "Test Length "AOF "Test Length "AOF "Test Length "AOF "AOF "Test Length "AOF "AOF			·· ···································			·	- 						
"Colored Size "Oil "Water "Gas "AOF "Test Length "AOF "Test Method I hereby certify that the rules of the Oil Conservation Division have been complied that the information given above is true and complete to the best of my owledge and belief. Grante: DOROTHEA LOGAN Title: REGULATORY ANALYST Approval Date: REGULATORY ANALYST Approval Date: MAR 2 5 (293) Test Length "Tog, Pressure "Cag, Pressure "AOF "Test Method OIL CONSERVATION DIVISION Orig. Signed by Paul Kanto Paul Kanto Title: This is a change of operator (III in the OGRID number and name of the previous operator Previous Operator Signature Printed Name Printed Name	I. Well	rest D	ata		· · · · · · · · · · · · · · · · · · ·								
"Choke Size "Oil "Water "Gu "AOF "Test Method Thereby certify that the rules of the Oil Conservation Division have been complied ith and that the information given above is true and complete to the best of my lowledge and belief. Tourished hame: DOROTHEA LOGAN Title: REGULATORY ANALYST Title: MAR 2 5 1993 This is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Previous Operator Signature	Date New Oil						77 Test Length			" Tog. Pressure "Cag. Pressur		H Cag. Pressure	
I hereby certify that the rules of the Oil Conservation Division have been complied it and that the information given above is true and complete to the best of my owiedge and belief. Approved by: OIL CONSERVATION DIVISION Orig. Signed by Paul Kong. Title: REGULATORY ANALYST Approval Date: MARCH 21, 1996 Phone: (915) 684-7441 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name	" Choke Size		41 Oil		4 34	42 511 .						•	
OIL CONSERVATION DIVISION Approved by: Orig. Signed by: Paul Kange Orig. Signed by: Paul Kange Approved by: Approved										" AQF		Test Method	
Approved by: Origin. Signed by: Paul Kours Title: REGULATORY ANALYST Approval Date: MARCH 21, 1996 Phone: (915) 684-7441 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name	um mo mit mê	mount	rules of the Oil on given above	Conservation Division to the same of the s	vision have been e	omplied my		OI	L CON	JSFRVATI	אטוח אר	TON	
inted name: DOROTHEA LOGAN Title: REGULATORY ANALYST Approval Date: MARCH 21, 1996 Phone: (915) 684-7441 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name	igasaire:		anoth.	L	•		Approved	1	rig. Sig	zned by	O., DIVIS	1011	
REGULATORY ANALYST Approval Date: MARCH 21, 1996 Phone: (915) 684-7441 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name	rinted name:	DOR	<u> </u>		<u> </u>		Tiue:		Turin 1	S 14 74	· · · · · · · · · · · · · · · · · · ·		
If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name								Approval Date: MAR 2.5 (OU)					
: Previous Operator Signature Printed Name				(9.	l 5) 684-744 1					· · · · · · · · · · · · · · · · · · ·			
	. 11 mm is a cp.	ange of o	perator (III la ti	se OGRID num	ber and name of	the previ	ious operat	or					
THE !	1	Previous	Operator Sign.	ature			Printe	Name			Title	Date	

New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15,025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections i, ii, iii, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 3. Reason for filing code from the following table:

 NW New Well

 RC Recompletion

 CH Change of Operator

 AO Add oil/condensate transporter

 CO Change oil/condensate transporter

 AG Add gas transporter

 CG Change gas transporter

 RT Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.

- 4. The API number of this well
- 5. The name of the pool for this completion
- 6. The pool code for this pool
- 7. The property code for this completion
- 8. The property name (well name) for this completion
- 9. The well number for this completion
- 10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- 11. The bottom hole location of this completion
- 12. Lease code from the following table:
 F Federal
 S State
 P Fee
 J Jicarilla
 N Navajo
 U Ute Mountain Ute
 I Other Indian Tribe
- 13. The producing method code from the following table:
 F Flowing
 P Pumping or other artificial lift
- 14. MO/DA/YR that this completion was first connected to a gas transporter
- 15. The permit number from the District approved C-129 for this completion
- 16. MO/DA/YR of the C-129 approval for this completion
- 17. MO/DA/YR of the expiration of C-129 approval for this completion
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- 20. The number assigned to the POD from which this product will be transported by this transporter, if this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
- 21. Product code from the following table:
 O Oil
 G Gas

- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.)
- 23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
- 24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD [Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
- 25. MO/DA/YR drilling commenced
- 26. MO/DA/YR this completion was ready to produce
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- 29. Top and bottom perforation in this completion or casing shoe and TD if openhole
- 30. Inside dismeter of the well bore
- 31. Outside diameter of the casing and tubing
- 32. Depth of casing and tubing. If a casing liner show top and bottom.
- 33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- 34. MO/DA/YR that new oil was first produced
- 35. MO/DA/YR that gas was first produced into a pipeline
- 36. MO/DA/YR that the following test was completed
- 37. Length In hours of the test
- 38. Flowing tubing pressure oil wells Shut-in tubing pressure gas wells
- 39. Flowing casing pressure oil wells Shut-in casing pressure gas wells
- 40. Diameter of the choke used in the test
- 41. Barrels of oil produced during the test
- 42. Barrels of water produced during the test
- 43. MCF of gas produced during the test
- 44. Gas well calculated absolute open flow in MCF/D
- 45. The method used to test the well:

 F Flowing
 P Pumping
 S Swabbing
 If other method please write it in.
- 46. The signature, printed name, and title of the perso authorized to make this report, the date this report we signed, and the telephone number to call for question about this report
- 47. The previous operator's name, the signature, printed name and title of the previous operator's representative authorized to verify that the previous operator no long operates this completion, and the date this report we signed by that person

