District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico sergy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Submit to Appropriate District Office 5 Copies

District [] NO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
PO Box 2088

County C	District IV				Santa	Fe, NI	M 8750)4-2088			r-	-	J Copi		
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