		Septime of the second	N.M. OIL CONS. COMMISSION P.O. BOX 1980
orm 1160-5 Junc 1990) Do not use this fo	DEPARTMENT OF BUREAU OF LAN SUNDRY NOTICES AN orm for proposals to drill of	STATES OF THE INVERIOR MAR 1 4 1004 ID MANAGEMENT  D REPORTS ON WELLS IT to deepen or centry to a different re ERMIT—" for such proposals	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993  5. Lease Designation and Serial No NM-78274  6. If Indian, Allottee or Tribe Name
	SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation
1 Type of Well  X Oil Well Gas Well 2 Name of Operator Purvis Oil (			8. Well Name and No.  Federal "3K" #2.  9. API Well No.  30-025-32314
P.O. Box 110 1 location of Well (Footage 1980 FWL &	006, Midland, Texas  pr. Sec., T., R., M., or Survey Descrip  1980' FSL  1988 R35F NMPM		10. Field and Pool, or Exploratory Area Milnesand Abo/Vada Penn 11. County or Parish, State
CHECK		O INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
IYPE OF Notice (  Subsequ	ient Report	TYPE OF  Abandonment Recompletion Plugging Back Casing Repair	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off
13. Describe Proposed at Cu	RIH w/ 92 jts of 8 Cemented w/ 710 sx		g. Set at 4083'. e followed by 100 sx
Describe Proposed or Cogive subsurface loc:	RIH w/ 92 jts of 8 Cemented w/ 710 sx Class "C" w/ 2% Ca sx to surface.	Other Set Intermediate inent details, and give pertinent dates, including estimated depths for all markers and zones pertinent to this work.)*  5/8", 32#, J-55, ST&C Casing Class "C" w/ 1/4# Celloflake	te Casing Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) late of starting any proposed work. If well is directionally drille  g. Set at 4083'.  e followed by 100 sx

# **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

# SPECIFIC INSTRUCTIONS

hem 4. If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

#### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

### **ROUTINE USES:**

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

### **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135) Washington, D.C. 20503.

MAR 23 1994

OFFICE