District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drewer DD, Artesia, NM 88211-0719 District III 1000 Rio Bruzos Rd., Azsec, NM 87410 District IV PO Box 2088, Senta Fe, NM 87504-2088

State of New Mexico Eaergy, Maserale & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Klabzuba Operating Co. Operator Name and Address. Lexington Place								13	+ OGRID Nember 19789			
930 We	st Fir	st Stre	et 02		•					1	A FI Nember 25-32472	
Fort Worth, TX 76102 * Property Code トリーンサイフ State "36"						roperty Name					• Well No.	
L	⁷ Surface Location											
UL or lot no. F	Section 36	Tewnship 11S	Range 37E	Lot ida	Feet from the 2403	North/South line North		Feet from the 2620	East/West Lao West		Consty Lea	
.	⁸ Proposed Bottom Hole Location If Different From Surface										•	
UL or lot so.	Section			Lot Ida	Fost from the 2403	North/South Hac North		Fost from the 2620	East/West Law West		Lea	
<u>F</u>	36		37E	• • • •				" Proper	nd Pool :	2	<u> </u>	
Undesi	gnated	Gladio	la-Dev	onian <	(347.740)		.					
	" Work Type Code		¹² Well Type Cede		" Cable/Rotary			" Lesse Type Code State			" Ground Level Elevation 3901	
New We	utiple	0 "Proposed Depth 12,100			Rotary "Formation Devonian			"Contractor Norton			4-18-94	
No) 				d Casing ar	L	Pro					
Elole Si		Casia			g weight/foot	Setting Dep		Sacks of	Cement		Estimated TOC	
	17 1/2		13 3/8 48 8 5/8 32					470			3300	
12 1/4	12 1/4		0 0/ 0		7 12,100			295			11,000	
DOD Fr	^a Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the process productive some and proposed new productive mee. Describe the blowest proventies program, if any. Use additional aborts if secondary. BOP Equipment: Shaffer LWP 9", 3000 psi, double hydraulic rams. Unorthodox Location: Case No. 10909 Order No. R-10075											
Permit Expires 6 Months From Approval Date Unless Drilling Underway.												
²⁰ I hereby certafy that the information given above is true and complete to the best of my knowledge and belief. Signature:						OIL CONSERVATION DIVISION						
Printed agent John H. Swendig						Title: Paul Kattz Geologist						
Title:						Approval DWAR 3 0 1994 Expiration Date:						
Dele:	3/28/	94	Phone:9	15-687-	4661 Co	nditions of Appro-	/al :					

Submit to the Appropriate District Office State Lease — 4 copies Feu Lease — 3 copies

State of New Mexico Energy inerals, and Natural Resources Depaident

Form C-102 Revised 1-1-89

DISTRI		
P. O. E	Box	1980
Hobbs.	NM	88240

DISTRICT II P. O. Drawer DD Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd Aztec. NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All_distances: must be from the outer boundaries of the section

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

	· · · ·									
Operator	KLABZUBA	DIL & GAS	Y Co.	Loase		STATE	36		Well No. 1-555	
Unit Letter Section		Township		Range	Range 37 EAST, N.M.P.M.			County		
F Actual Footage L	36	11	SOUTH	L	EAST,	N.M.P.M.		LL	EA	
2403	feet from the	NORTH	line an	a 2	620	fee	t from th	e WES	Γ line	
Ground Level Ele	w. Producing Fo	rmation	Inc at	Pool				· · · · · · · · · · · · · · · · · · ·		
3901'	Devonia	n		Undes	ignated	Gladio	la-Devo	onian	40 Acres	
2. If me to w 3. If me been ☐ `` If th the	 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interest of all the owners been consolidated by communitization, unitization, forced-pooling, etc.? Yes No If answer is "yes", type of consolidation If the answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use the reverse side of this form if neccessary.) 									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced—pooling, or otherwise) or until a non—standard unit, eliminating such interest, has been approved by the division.										
	2620'	24	23'				FI P C D S FI P C D S P C C D S P	I her formation ornolete nowledge Thied Name John peition Agent SURVEYOI I her ell location as plotted ctual survey be same so the bess nd belief. ate Survey	uba Operating 94 R CERTIFICATION eby certify that the shown on this plat from field notes of eys made by me or supervision, and that is true and correct t of my knowledge	
0 330 660	990 1320 1650	1980 2310 26	40 20	00 1500	1000	500		[.] L. BEZN <i>V.H.B.</i> /		