

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-93210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Padre Federal "13" No. 1

9. API Well No.

30-025-32585

10. Field and Pool, or Exploratory Area

Flying M Abo South

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Western Reserves Oil Company Inc.

3. Address and Telephone No.

P. O. Box 993, Midland, TX 79702 (915) 683-5533

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1820' FWL, Sec. 13, T9S, R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-19-94: MIRU DA&S Oil Well Servicing. TOH w/rods & pump. SDON.

10-20-94: NUBOP. Pull & tally tubing. Run CIBP to 4246'. Circ. mud, spot 10 sks cmt on CIBP from 4246 to 4150'.

10-21-94: Cut 5 1/2" casing at 2,850'. Pull & lay down csg. Run tubing to 2,900'. Spot 40 sks cmt. SDON.

10-22-94: Tag cmt @ 2,838'. Spot 40 more sks cement. SDON.

10-24-94: Tag cmt at 2,757', plug from 2,900'-2,757'. Pull tubing to 1,750'. Spot 40 sks. WOC. Tag cmt plug at 1,590', plug from 1,750' to 1,590'. Pull tubing to 60'. circ. 15 sks cmt to surf. Cut off wellhead. Install dry hole marker. Rig down well service unit. Clean location & move off.

Class "C" cement

Mud: 25 lb salt gel per bbl

OK by Andy Cortez of BLM

14. I hereby certify that the foregoing is true and correct

Signed

Title Engineer

Date 11-07-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: