

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Western Reserves Oil Company Inc.

3. Address and Telephone No.

P. O. Box 993, Midland, TX 79702 (915) 683-5533

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1820' FWL, Sec. 13, T9S, R32E

Unit F

5. Lease Designation and Serial No.

NM-93210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Padre Federal "13" No. 1

9. API Well No.

30-025-32585

10. Field and Pool, or Exploratory Area

Flying M Abo South

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED PLUG & ABANDONMENT PROCEDURE AS DISCUSSED W/BLM REPRESENTATIVE JOE LARA 9-28-94.

Anticipate commencing P&A work week of 10-10-94.

- 1) Set CIBP at 4246' & cap w/4 sacks (50') cement.
- 2) Free point 5½" casing. Cut & pull 5½" casing. (Est approx 3200' of free pipe)
- 3) Set 100' plug (30sacks) at 5½" stub. (50' in & out of stub). WOC & tag plug.
- 4) Set 100' plug at 8 5/8" shoe, being 30 sacks. (50' in & out of shoe)
- 5) Set 50' plug at surface w/15 sacks cement.
- 6) Weld on 8 5/8" plate & set dry hole marker.
- 7) Clean up location for final BLM inspection.

14. I hereby certify that the foregoing is true and correct

Signed

Title Contract Engineer

Date

9-29-94

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

10/18/94

Conditions of approval, if any:

See attached. Also tag plug across 8 5/8" csg shoe.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CAPROCK PACKER SERVICE

Sales & Rental

PHONE (505) 392-4366

P.O. BOX 1634

HOBBS, NEW MEXICO 88240

Company WESTERN RESERVES OIL CO. INC.

Lease & Well No. Padre Federal "13" No. 1
LEA CO., NM

Casing Size & Weight _____

Tubing Size _____ Number Joints _____

Perforations _____

8 5/8" AT 1,703'. CMT W/655 SKS "C" + 4% gel + 2% CaCl₂.
Tail W/200 SKS "C" + 2% CaCl₂. CIRC. 400 SKS TO SURF.

~ 3,200' EST CMT TOP

PERF 4296-4303
CIBP AT 4350'. CAP W/30' CMT. PBD 4320'
CMT STAGE II W/350 SKS (50:50) T6Z (BASE C) + 2% gel + 0.3% CF-Z.
TAIL IN W/100 SKS CLASS "C" + 2% CaCl₂
DV TOOL AT 4784'

CMT RETAINER AT 6672'. CMT SQUEEZE W/200 SKS CLASS "H" W/0.6% CF-14.
SQUEEZE TO 2500 PSI.

Collapsed Casing

PERFS 8296-8312'

CMT STAGE I W/250 SKS (50:50) T6Z (BASE H) + 2% gel + 3% KCl + 0.3% CF-Z
5 1/2" CSG AT 8344' + 0.1% DIACEL LWL.
8344' TD

CMT SQUZ 9 1/4 K4

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Permanent Abandonment of Wells on Federal Lands

Conditions of Approval

1. Approval: Plugging operations shall commence within 90 days from the approval date of plugging procedure.
2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Eddy County call (505)887-6544 ; for wells in Lea County call (505) 393-3612.
3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet ; and a 5M system for a well not deeper than 22,727 feet.
4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" , for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H" , for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.