

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-93210
2. Name of Operator Western Reserves Oil Company Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 993, Midland, TX 79702 (915) 683-5533	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980" FNL & 1820' FWL, Sec. 13, T9S, R32E	8. Well Name and No. Padre Federal "13" No. 1
	9. API Well No. 30-025-32585
	10. Field and Pool, or Exploratory Area Flying M Abo South
	11. County or Parish, State Lea, NM

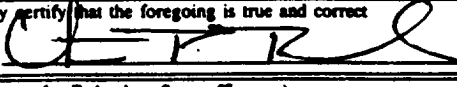
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water
<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As reported in 9-13-94 SUNDRY NOTICE, have stuck tubing and rods in hole from 6719' to 8300'. Well pumping 100% water. Desire to plug borehole from 6700' to TD and then test San Andres as follows:

1. MIRUSU
2. Unseat pump & LD approx 96 rods. Place remainder of rods in derrick.
3. NUBOP. TOH w/tubing.
4. TIH w/5½" cmt retainer on tbg. Set retainer at approx 6700'
5. Cmt squeeze bottom of hole thru retainer w/270 sks Class "H" Neat cmt. (Hole volume +10%)
6. Pull out of retainer & reverse tubing clean.
7. TOH w/tbg. LD approx 2400' tbg.
8. Rig up wireline. Set CIBP at 4350'. Cap CIBP w/10' cmt.
9. Perf following San Andres interval w/1JSPF: 4260-4294.
10. Acidize San andres w/3,250 gallons 15% NEFE HCl. Swab test & evaluate.

RECEIVED
SEP 16 10 59 AM '94

14. I hereby certify that the foregoing is true and correct		
Signed 	Title Contract Engineer	Date 9-15-94
(This space for Federal or State office use)		
Approved by (ORIG. SGD.) JOE G. LARA	Title PETROLEUM ENGINEER	Date 9/29/94
Conditions of approval, if any:		