

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBBS, NEW MEXICO 88240

FORM APPROVED

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-93210
2. Name of Operator Western Reserves Oil Company Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 993, Midland, Tx 79702 (915) 683-5533	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1820' FWL, Sec. 13, T9S, R32E	8. Well Name and No. Padre Federal "13" No. 1
	9. API Well No. 30-025-32585
	10. Field and Pool, or Exploratory Area Flying M Abo South
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Casing & Cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-20-94: Set 40' of 14" conductor pipe. Cement to surace.

7-21-94: Spud 12 1/4" hole @ 10:00 am Mountain Time.

7-22-94: TD Surface hole @ 1,703' KB elev. TIH w/38 joints of new 8 5/8" 24 lb/ft J-55 ST&C Casing. Total pipe 1707.49', set @ 1703' KB elev. Cement casing w/655 sacks Class "C" + 4% gel + 2% CaCl2 + 1/4 lb/sk celloseal. Tail in w/200 sacks Class "C" + 2% CaCl2. Plug down 3:15 pm MST 7-22-94. Circulated 400 sacks cement to surface.

J. Lara
29 1994

14. I hereby certify that the foregoing is true and correct

Signed

Title Contract Engineer

Date 7-25-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: