

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
TMBR/Sharp Drilling, Inc. (915) 699-5050

3. Address and Telephone No.  
P.O. Drawer 10970, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650' FNL & 2100' FEL, Section 33, T-9-S, R-34-E

5. Lease Designation and Serial No.  
NM-82935

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Johnson Federal #1

9. API Well No.  
#1 32225-32728

10. Field and Pool, or Exploratory Area  
Wildcat

11. County or Parish, State  
Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Procedure to Plug And Abandon From San Andres**

- | Step | Operation   |
|------|---|
| 1    | POOH w/ 2 7/8" tbg and model R packer. TIH w/ tbg to $\pm$ 8,850'   |
| 2    | R/U HOWCO and circulate 9# brine w/ 25 #/bbl salt gel in hole.  |
| 3    | POOH and LD tbg to 6,955'.  |
| 4    | Circulate Plug #1 to spot at 6,955' - 6,855' (100')   |
| 5    | LD tbg to 4,160', then POH standing back.   |
| 6    | R/U EWL and set CIBP on EWL at 4,693' per BLM. Dump Bail 35' of cement on top.  |
| 7    | N/D tbg head and weld on lift nipple.   |
| 8    | Freepoint and cut 5 1/2" casing at $\pm$ 4100'.   |
| 9    | POOH and LD casing.   |
| 10   | GIH with tbg to $\pm$ 4,160' and spot in and out Plug #3 in stubb. (4,160' - 4,060'). Plug to be 50' above and/or 50' below casing stub or 8 5/8" casing shoe, whichever is higher/lower. |
| 11   | POOH 10 stands and WOC 4 hours. GIH and TAG cement plug   |
| 12   | L/D tbg to 459' and spot cement Plug #4 at 359' to 459', across surface shoe.   |
| 13   | LD tbg to 50' and spot Plug #5 50' to surface.  |
| 14   | Cut off wellhead and weld on cap and marker.  |
| 15   | Clean up and restore location   |

14. I hereby certify that the foregoing is true and correct

Signed

*Joe G. Lara*  
(ORIG. SCD.) JOE G. LARA

Title Production Manager

Date 3-27-95

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date 7/25/95