

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBBS NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-82935
2. Name of Operator TMBR/Sharp Drilling, Inc. (915) 699-5050	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Drawer 10970, Midland Texas 79702	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 2100' FEL, Section 33, T-9-S, R-34-E	8. Well Name and No. Johnson Federal
	9. API Well No. #1 30-2-25-32725
	10. Field and Pool, or Exploratory Area Wildcat
	11. County or Parish, State Lea, New Mexico

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <u>Intermediate casing</u>	<input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-8-94 Drilled 11" hole to 4,110'. Run and set 8 5/8" 32# K-55 intermediate csg at 4,110'. Mixed and pumped 1,500 sx of Premium Cement + 1/4 #/sx Flocele tailed in with 250 Sx Premium + 2% CaCl + 1/4 #/sx Flocele. Plug Down 0615 hrs 12-8-94.

01-30-95 Drilled 7 7/8" hole to 12,853'. Run and set 5,326' of 5 1/2" 17# S-95 csg and 7,506' of 5 1/2" 17# N-80 csg total pipe of 12,832' set at 12,832'. Dropped ball and opened formation packer shoe and cemented 1st stage as follows: Pumped 20 bbls fresh water + 12 bbls superflush 102 + 20 bbls fresh water. Mix and pumped 220 sx Premium 50/50 Poz A cement with 0.6% Halad-9 and 3 #/sx KCL (1.22 cuft/sx yield, 14.6 #/gal). Displace with 297 bbls fresh water. Plug Down 0340 hrs 1-30-95. Circ thru DV tool at 8998' for 6 hrs. Cemented 2nd stage as follows: Pump 20 bbls fresh water + 12 bbls Superflush 102 + 10 bbls fresh water. Mixed and pumped 810 sx Premium Plus Halliburton Lite cement + 0.3% Halad-9 + 3 #/sx KCL (2.00 cuft/sx yield, 12.4 #/gal). Tailed in with 300 sx Premium plus 50/50 Poz + 0.6% Halad-9 + 3 #/sx KCL (1.22 cuft/sx yield, 14.6 #/gal). Displaced with 210 bbls fresh water. Plug down 1232 hrs 1-30-95. Had good circulation throughout both stages.

14. I hereby certify that the foregoing is true and correct

Signed J. Phillips
(This space for Federal or State office use)

Title Production Manager

Date 3-15-95

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

J. Lora
MAR 2 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side