

DAILY DRILLING REPORT

"SV" Sundown State #1
Sundown Prospect
477'FSL & 191'FWL
Sec 14, T10S, R37E
Lea County, NM
GL 3941'; KB 3956'

Operator: Manzano Oil Corporation
(505) 623-1996 Fax (505) 625-2620
Proposed TD: 12,100'

5/02/00 MICU. POOH w/rods & tbg. Prep to P&A Devonian and test Wolfcamp.

5/03/00 Set CIBP @ 12,080'. Perf Wolfcamp 9466-71' = 5' @ 4 spf = 20 holes. TIH w/bailer. Dump 25' of cement on top of CIBP. FL 2000' when perforated. FL 1800' when capping RBP. Set 100' cement plug across DV tool from 10,057' back to 9957'. FL came up to 1400'. Start tally in hole w/pkr and tbg. Installed BOP. SION. This a.m. SITP 150 psi. Bleed pressure off. Prep to finish in hole w/pkr.
Daily Cost \$ 8,400 Cumulative Cost \$ 8,400

5/04/00 Finish tripping in hole to 9404' w/297 jts tbg. Set pkr @ 15k# compression. Flange up wellhead. Pick up swab. FL 900' FS. Made 3 swab runs. Well kicked off w/FL @ 5500'. Flow on 2" open line. Initial 10% oil incr to 90% oil. SI. Build wellhead. Install choke. Switch to heater treater for four hour test.
1st hr - FTP (14/64") 390 psi - flowed 10.35 BF - 100% oil
2nd hr - FTP (14/64") 420 psi - flowed 11.69 BF - 100% oil
3rd hr - FTP (14/64") 420 psi - flowed 8.35 BF - 100% oil
4th hr - FTP (14/64") 380 psi - flowed 13.00 BF - 100% oil
Set choke on 12/64". Left flowing to tank battery.
This a.m. FTP (12/64") 450 psi. Made 110 BO in 14 hrs. Pres oper: Prep to LD rods out of derrick.
Daily Cost \$ 2,200 Cumulative Cost \$ 10,600

5/05/00 Break down in singles. **RIG DOWN & RELEASE UNIT.**
This a.m. FTP (12/64") 425 psi - flowed 231 BO/24 hrs.

5/06/00 FTP (12/64") 425 psi - flowed 178 BO.

5/07/00 FTP (12/64") 425 psi - flowed 185 BO.

5/08/00 FTP (12/64") 425 psi - flowed 189 BO.

5/09/00 FTP (12/64") 420 psi - flowed 181 BO.

5/10/00 FTP (12/64") 420 psi - flowed 185 BO.

5/11/00 FTP (12/64") 410 psi - flowed 177 BO. **FINAL REPORT.**