

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Manzano Oil Corporation P.O. Box 2107 Roswell, NM 88202-2107		OGRID Number 013954
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		Reason for Filing Code NW
API Number 30 - 0 25-32750	Pool Name Wildcat	Pool Code 96374
Property Code 16113	Property Name "SV" Sundown State	Well Number 1

II. <sup>10</sup> Surface Location

UL or lot no. M	Section 14	Township 10S	Range 37E	Lot Idn	Feet from the 477	North/South Line South	Feet from the 191	East/West line West	County Lea
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<sup>11</sup> Bottom Hole Location

UL or lot no. M	Section 14	Township 10S	Range 37E	Lot Idn	Feet from the 477	North/South line South	Feet from the 191	East/West line West	County Lea
Lac Code S	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Company P.O. Drawer 159 Artesia, NM 88210	2814893	0	M-14-10S-37E
	CASINGHEAD GAS MUST NOT BE FLARED AFTER 7-18-95 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.			

IV. Produced Water

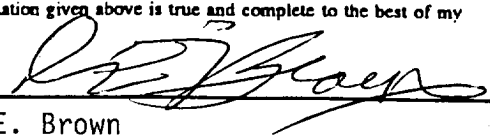
POD 2814894	POD ULSTR Location and Description M-14-10S-37E
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V. Well Completion Data

Spud Date 12/11/94	Ready Date 4/25/95	TD 12,174	PBTD	Perforations 12140-12174 OH
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17-1/2"	13-3/8"	350' KB	350 sx Class C	
11"	8-5/8"	4,260' KB	1240 sx Lite + 200 sx Class C	
7-7/8"	5-1/2"	12,140' KB	595 sx Class H	

VI. Well Test Data DV Tool @ 10,007'

Date New Oil 4/26/95	Gas Delivery Date	Test Date 4/28/95	Test Length 24 hrs	Tbg. Pressure 10 psi	Csg. Pressure 10 psi
Choke Size Open	Oil 237	Water 22	Gas TSTM	AOF	Test Method Pumping

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: D.E. Brown		Approved by: Orig. Signed by Paul Kautz Geologist	
Title: Vice President of Engineering		Approval Date: MAY 18 1995	
Date: 4/28/95	Phone: (505) 623-1996		

If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

MP  
CP