

to Appropriate
District Office

Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-32906

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER

DRY

2. Name of Operator

MARALO, INC.

3. Address of Operator

P. O. BOX 832, MIDLAND, TX 79702

4. Well Location

Unit Letter I : 2310 Feet From The SOUTH Line and 990 Feet From The EAST Line

Section 19 Township 9S Range 35E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4178' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/25/95 TO 05/15/95 DRILLING TO 12,670'. PREP TO RUN DST #1 12,648 - 12676' (28' DEVONIAN)

05/16/95 14 HRS. TESTING DST 12,649 TO 12,670' (21' DEVONIAN).

05/17/95 DRLG BREAK FROM 12,680 TO 12,690'. CIRC SAMPLE & CONDITION HOLE FOR DST #2.

05/18/95 DST #2 - 12,654 TO 12,690' (36' DEVONIAN).

05/19/95 DEPTH OUT 12,720'. DRLD 30" FROM 12,690' TO 12,720'. CIRC & CONDITION HOLE FOR LOGS. LOGGED WELL W/SMSCO.
RAN DLL FROM WLTD 12,702' TO 9500'. CNL/LDT WLTD 12,702 TO 9500', W/CNL/GR TO SURFACE.

05/20/95 RU HALLIBURTON & SET 25 SX CENT PLUGS @ 12,600', 10,705', 8797', 6894' & 4015'.

05/21/95 4 HRS. SET 25 SX CENT PLUGS @ 2200', 350' & 15 SX SURFACE PLUG. ND & JET PITS. RELEASED RIG.
WILL INSTALL DRY HOLE MARKER AFTER RIG IS MOVED. WELL P & A'D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Dorothea Logan

TITLE REGULATORY ANALYST

DATE MAY 26, 1995

TYPE OR PRINT NAME

DOROTHEA LOGAN

TELEPHONE NO. (915) 684-7441

(This space for State Use)

APPROVED BY

Jack Griffin

OIL & GAS INSPECTOR

TITLE

DATE MAY 15 1998

CONDITIONS OF APPROVAL, IF ANY:

11-2-01