

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐ P&A ☐

c. Name of Operator
MARALO, INC.

d. Address of Operator
P. O. BOX 832, MIDLAND, TX 79702

e. Well Location
Unit Letter **I** : **2310** Feet From The **SOUTH** Line and **990** Feet From The **EAST** Line

Section **19** Township **9S** Range **35E** NMPM LEA County

10. Date Spudded **04/05/95** 11. Date T.D. Reached **05/19/95** 12. Date Compl. (Ready to Prod.) **-** 13. Elevations (DF & RKB, RT, GR, etc.) **4178'** 14. Elev. Casinghead **-**

5. Total Depth **12,720'** 16. Plug Back T.D. **-** 17. If Multiple Compl. How Many Zones? **-** 18. Intervals Drilled By **Rotary Tools** **0 - 12,720'** Cable Tools **-**

9. Producing Interval(s), of this completion - Top, Bottom, Name **NONE** 20. Was Directional Survey Made **YES**

21. Type Electric and Other Logs Run **DLL, CNL/LTD, CNL/GR** 22. Was Well Cored **NO**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	450'	17-1/2"	450 SX5 CL. "C"	
8-5/8"	32#	4200'	12-1/4"	1350 SX5 HCL + 250 CL. "C"	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	WACKER SET
					-	NONE	-

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12600' - 10705'	(SET 25 SX CENT PLUGS AT EACH 8797', 6894', & 4015' DEPTH.)
2200' & 350'	(SET 25 SX CENT PLUGS)
	(SET 15 SX CENT PLUG)

28. PRODUCTION TO SURFACE (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) **DRY**

Date First Production		Production Method		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio					
N/A -															
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)	
N/A															
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)			
														Test Witnessed By	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **N/A**

30. List Attachments

DEVIATION SURVEY, LOGS (2)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed **MARITHEA LOGAN**

Title **REGULATORY ANALYST** Date **MAY 21, 1995**