Title:

Date:

REGULATORY ANALYST

MARCH 24, 1995

Phone (915) 684-7441

District I PO Box 1980, Hobbs, NM 88241-1980 PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fa NIM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 6 Copies

District IV Salita Fe, INI							7304-2088	3			Fee	Lease - 5 Copie		
PO Box 2088, Santa Fc, NM 87504-2088										Γ	TAMEN	DED REPORT		
A DDI YO A	m.									-				
APPLICA	TION	FOR F	ERMIT	TO DR	ILL, RE-	EN	TER, DE	EPE	N, PLUGB	ACK,	OR A	DD A ZONE		
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address.														
	, INC.													
P. O. BOX 832												014007 'API Number		
MIDLAND, TX 79702												5-32906		
⁴ Property Code				5 Property Name							30 - 02			
16863			JOHNSON "19"									' Well No.		
OURSON 19														
UL or lot no.	6						Location							
UL or lot bo.	Section	Townsh	ip Range	Lot Idn	Feet from	the	e North/South line		Feet from the	East/West line		County		
I	19	98	35E		2310		SOUTH		990			LEA		
8 Proposed Bottom Hole Location If Different From Surface														
UL or lot no.	Section	Townshi	Range	Lot Ida	Feet from	the	North/South		Feet from the		est line	Company		
										Cast III	CSC MAC	County		
		¹ Pror	reed Pool 1	T 3	2 20115									
JENKINS; DEVONIAN, NORTHEAST (33945)														
CK (CK)														
"Work Type Code "Cable/Rotary "Lesse Type Code "County Lesse Type Code "Governor Lesse Type Code														
Work Type Code "Well T				e Code "C			1		" Lease Type Co	Lease Type Code		Ground Level Elevation		
N N			0	R			P			4178'				
¹* Mul	İ	17 Proposed Depth			18 Formation			1º Contractor			24 Spud Date			
NO			12,700	DEVONIAN		UNK		04/06/95						
²¹ Proposed Casing and Cement Program														
Hole Size		Cas			ng weight/foot Setting De			Sacks of Cement		Estimated TOC				
17-1/2"		13-3/8"		54.5#		\top	450 '		450 SXS CL. "C"		SURF.			
12-1/4"		8-5/8*		32#		+	4200'		1300 HALCO LT +					
						┰			250 SXS PRE					
7-7/8"			5-1/2"		17#		12700'							
1-1/6		J-1/2		1/1		+	12/00		1 STAGE - 350 SX					
Describe the proposed present of this coult of the proposed present of the present of the proposed present of the presen														
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.														
STAKE LOCATION, BUILD ROAD, DRILLING PAD, DIG RESERVE PTIS, INSTALL CELLAR BOARDS & SET 40' X 20" CONDUCTOR														
CSG. CMT CONDUCTOR PIPE TO SURFACE.														
MI & RU DRLG RIG. DRLG 450' OF 17-1/2" HOLE. RUN 450' 13-3/8" 54.5# SURFACE CSG. CMT TO CIRC TO SURFACE.														
WOC 4 HRS BEFORE CUTTING OFF 13-3/8" CSG & WOC 12 HRS. TEST 13-3/8" CSG & WELLHEAD TO 500# BEFORE DRILLING OUT BOTTOM OF 13-3/8" CSG.														
DRILL 12-1/4" HOLE TO 4200'. CIRC HOLE CLEAN. RUN & SET 4200' 8-5/8" 32# CSG. CMT TO CIRC TO SURFACE.														
SET 8-5/8"	CSG SLI	P. CUT	OFF 8-5/8'	CSG.	U BOP. 1	TEST	ROP 1500#	-3/6 W	C 12 HRS. BE	EUDE I	OIRC IU	OUT OUT		
DRILL 7-7/8	HOLE	TO 12,70	OO'. POS	SIBLE 3 [OST. CIRC	СНО	LE CLEAN &	. LOG	& FVALUATE	RIM	5-1/2 " (SE CHIT TO		
DRILL 7-7/8" HOLE TO 12,700'. POSSIBLE 3 DST. CIRC HOLE CLEAN & LOG & EVALUATE. RUN 5-1/2" CSG. CMT TO COVER ALL POSSIBLE PAY ZONES. CLEAN PITS/RELEASE DRLG RIG. CLEAN LOCATION. COMPLETION REPORT TO FOLLOW.														
I hereby certify that the information given above is true and complete to the best														
of my knowledge a	nd belief.						OIL CONSERVATION DIVISION							
Signature: Sorother Logari							Approved by: ORIGINAL SIGNED BY JERRY SEXTON							
Printed name: DOROTHEA LOGAN							Title: DISTRICT I SUPERVICAD							

Conditions of Approval:

Attached

Expiration Date:

C-101 Instructions

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Measurements and dimensions are to be in feet/inches. Weir focations will refer to the New Mexico Principal Meridian.

141696	numerius and dimensions are to be in feet/inches. Weil focations								
IF TH	IS IS AN AMENDED REPORT CHECK THE BOX LABLED NDED REPORT" AT THE TOP OF THIS DOCUMENT.								
1	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.								
2	Operator's name and address								
3	API number of this well. If this is a new drill the OCD will assign the number and fill this in.								
4	Property code. If this is a new property the OCD will assign the number and fill it in.								
5	Property name that used to be called 'well name'								
6	The number of this well on the property.								
7	The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.								
8	The proposed bottom hole location of this well at TD								
9 and 1	O The proposed pool(s) to which this well is beeing drilled.								
11	Work type code from the following table: N New well E Re-entry D Drill deeper P Plugback A Add a zone								
12	Well type code from the following table:								
	O Single oil completion								
	G Single gas completion								
	M Mutiple completion								
	I Injection well								
	S SWD well								
	W Water supply well								
	C Carbon dioxide well								
13	Cable as assessed 1989								
	Cable or rotary drilling code C Propose to cable tool drill								
	C Propose to cable tool drill R Propose to rotary drill								
4.4									
14	Lease type code from the following table:								
	F Federal								
	S State								
	P Private								
	N Navajo								
	J Jicarilla								
	U Ute								
	i Other Indian tribe								
15	Ground level elevation above sea level								
16	Intend to mutiple complete? Yes or No								

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Proposed total depth of this well

- 18 Geologic formation at TD
- Name of the intended drilling company if known. 19
- 20 Anticipated spud date.
 - Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- Brief description of the proposed drilling program and BOP 22 program. Attach additional sheets if necessary.
 - The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.