

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-33106					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____						5. Indicate Type of Lease STATE ☒ FEE ☐					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER _____						6. State Oil & Gas Lease No.					
2. Name of Operator GREAT WESTERN ONSHORE INC.						7. Lease Name or Unit Agreement Name State 15					
3. Address of Operator 1111 Bagby, Suite 1700, Houston, Texas 77002-2595						8. Well No. 1					
4. Well Location Unit Letter K : 2,188' Feet From The South Line and 2,256' Feet From The West Line Section 15 Township 11 South Range 38 East NMPM Lea County						9. Pool name or Wildcat East Echols Devonian					
10. Date Spudded 9/26/95		11. Date T.D. Reached 11/07/95		12. Date Compl. (Ready to Prod.) N/A (Dry Hole)		13. Elevations (DF& RKB, RT, GR, etc.) 3,887' Gr: 3,907' KB		14. Elev. Casinghead 3,885'			
15. Total Depth 12,180'		16. Plug Back T.D. N/A		17. If Multiple Compl. How Many Zones? N/A		18. Intervals Drilled By Rotary Tools Yes Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name Not Applicable (Dry Hole)			
20. Was Directional Survey Made Yes						21. Type Electric and Other Logs Run CNL/Litho-Density AIT-Resistivity ML, Sonic Dipmeter, GR					
22. Was Well Cored No						23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#/Ft.		454.6'		17-1/2"		425 sxs. Class "C"		None	
8-5/8"		32#/Ft. & 24#		4,450'		12-1/4"		900 sxs. 35/65 Poz Mix & 250 sxs. Class "C" Neat		None	
24. LINER RECORD						25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
NOT		APPLICABLE		APPLICABLE		(DRY HOLE)				DEPTH SET	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
28. PRODUCTION											
Date First Production NOT		Production Method (Flowing, gas lift, pumping - Size and type pump) APPLICABLE (DRY HOLE)				Well Status (Prod. or Shut-in)					
Date of Test Dry Hole		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl		Gas - MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By					
30. List Attachments											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <u>Lupe Vasquez</u>				Printed Name <u>Lupe Vasquez</u>		Title <u>Production Tech</u>		Date <u>11-01-95</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	2,305'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2,410'	T. Strawn	10,436'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	10,936'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3,053'	T. Miss	11,462'	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian	12,100'	T. Menefee		T. Madison	
T. Queen	3,525'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4,148'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4,380'	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5,874'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7,092'	T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo	7,756'	T.		T. Wingate		T.	
T. Wolfcamp	9,128'	T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)	9,432'	T.		T. Penn "A"		T.	

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2300	2300	Shale & Redbeds				
2300	4150	1850	Shale & Anhydrite				
4150	9100	4950	Dolomite & Limestone				
9100	10900	1800	Limestone & Shale				
10900	11500	600	Shale & Sand				
11500	12500	1000	Lime				
12500	12100	400	Shale				
12100	12172	72	Dolomite				