

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33106

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☐

OTHER DRY HOLE

State 15

2. Name of Operator

GREAT WESTERN ONSHORE INC.

8. Well No.

1

3. Address of Operator

1111 Bagby, Suite 1700, Houston, Texas 77002-2595

9. Pool name or Wildcat

East Echols Devonian

4. Well Location

Unit Letter K : 2,188' Feet From The South Line and 2,256' Feet From The West Line

Section 15 Township 11 South Range 38 East NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3,887' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

Verbal Approval Rec'd from Gary Wink

OTHER: of the New Mexico Oil Conservation Division 9/26/95. ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/27/95 - 9/28/95: Ran (10) jts. of 13-3/8", 48#, H-40, ST&C Surface Casing and Set @ 454.6' as follows: (shoe set @ 1.2'; (2) jts. set @ 90.3'; IFC; (8) jts. set @ 363.1'. Cemented to surface as follows: Used 425 sacks of Class "C" Cement + 2% CaCl2 mixed at 14.8 ppg, 1.34 yield. Waited on cement for (4) hours. Tested BOPs to 500#, OK.

10/4/95 - 10/5/95: Ran (110) jts. of 8-5/8", 32# & 24#, N-80 & J-55 Intermediate Casing and set @ 4,450'. Cemented to surface as follows: Used 900 sacks of 35/65 Poz Mix "A" with 8% Gel, 2.5% Salt (12.4 ppg & 2.04 yield). Tailed with 250 sacks Class "C" Neat (14.8 ppg & 1.34 yield). Good returns throughout cement job. Waited on cement for (12 1/2) hours. Tested BOPs, blind rams and manifold to 1500 psig for 30 minutes, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lupe Vasquez

TITLE

Production Tech

DATE

12-01-95

TYPE OR PRINT NAME

Lupe Vasquez

(713) 739-8400 ext. 227

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

**DEC 11 1995**

CONDITIONS OF APPROVAL, IF ANY: