

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33172
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Aunt Lula '30'	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER DRY HOLE		
2. Name of Operator Meridian Oil Inc.		8. Well No. # 1
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810		9. Pool name or Wildcat Wildcat Wolfcamp

4. Well Location
Unit Letter **I** : **1980'** Feet From The **South** Line and **660'** Feet From The **East** Line

Section **30** Township **10S** Range **38E** NMPM Lea County

10. Date Spudded 12/1/95	11. Date T.D. Reached p&a 12/27/95	12. Date Compl.(Ready to Prod.) N/A	13. Elevations(DF & RKB, RT, GR, etc.) 3905'	14. Elev. Casinghead
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15. Total Depth 9900'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0-TD	Rotary Tools 0-TD	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name N/A - Dry Hole	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run Attached	22. Was Well Cored No
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23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	402'	17 1/2"	425 SXS	Circ.
8 5/8"	28#/32#	4353'	12 1/4"	1350 SXS	TOC@ 60'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) N/A - Dry Hole	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production Plugged 12/27/95	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) Plugged					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments
C102, C104, Inclination Report, C103

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____	Printed Name Donna Williams	Title Regulatory Comp	Date 1/29/96
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