

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33188
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 147404
7. Lease Name or Unit Agreement Name ALESHIRE 9
8. Well No. 1
9. Pool name or Wildcat WILDCAT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐			
2. Name of Operator COBRA OIL & GAS CORPORATION			
3. Address of Operator P.O. BOX 8206 WICHITA FALLS, TEXAS 76307-8206			
4. Well Location Unit Letter J : 1870 Feet From The South Line and 1944 Feet From The East Line 9 Section 9S Township 36E Range NMPM Lea County			
10. Date Spudded 12/02/95	11. Date T.D. Reached 1/23/96	12. Date Compl. (Ready to Prod.) 2/19/96	13. Elevations (DFA RKB, RT, GR, etc.) 4087 RKB
14. Elev. Casinghead 4069	15. Total Depth 12,988'		
16. Plug Back T.D. 12,986'	17. If Multiple Compl. How Many Zones? 0-12,988'	18. Intervals Drilled By Rotary Tools Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 12,935'-12,986' Devonian
20. Was Directional Survey Made No			21. Type Electric and Other Logs Run Dual Laterolog/Micro SFL, LDL/CNL, BH Sonic
22. Was Well Cored No			23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	405'	17 1/2"	400sx-C1"C"	
9 5/8"	36# & 40#	4165'	12 1/4"	1410sx C1"C"	
5 1/2"	17# & 20#	12,874'	8 3/4"	875sx C1"H"	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4"	12,825'	12,986'	---		2 7/8"	12,756'
						12,746'

26. Perforation record (interval, size, and number) Open hole 12,988'-12,874' with 4" open hole liner-bottom 16' slotted.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL None AMOUNT AND KIND MATERIAL USED
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28. PRODUCTION							
Date First Production 2/18/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/21/96	Hours Tested 24	Choke Size 10/64	Prod'n For Test Period	Oil - Bbl. 90	Gas - MCF ---	Water - Bbl. ---	Gas - Oil Ratio ---
Flow Tubing Press. 105	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 90	Gas - MCF ---	Water - Bbl. ---	Oil Gravity - API - (Corr.) 48	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By John Coffman
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30. List Attachments Electric logs, inclination survey, DST
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
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Signature Rory Edwards	Printed Name Rory Edwards	Title Production Supervisor	Date 2/26/96
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