RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

2. LEASE NAME

ALESHIRE 9

3

B.025-3318X

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)

No

P. O. BOX 8206 WICHITA FALLS, TX 76307-8206 5. LOCATION (Section, Block, and Survey) SEC 9, 6-9-S, R-36-E Q-1944/8 14

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feat)
410	410	0.50	0.873	3.578	3.578
426	16	0.25	0.436	0.040	3,618
927	501	0.75	1.309	3.758	7.375
1499	572	1.00	1.745	9.983	17.358
1815	316	1.00	1.745	5.515	22.873
2290	475	1.00	1.745	8.290	31.163
2763	473	1.00	1.745	8.255	39.417
3238	475	2.00	3.490	16.577	55.994
3712	474	2.00	3.490	16.542	72.536
4653	941	0.50	0.873	8.212	80.748
5160	507	0.25	0.436	2.212	82.960
5326	166	0.25	0.436	0.724	83.684
5820	494	0.75	1.309	6.466	90.151
6321	501	1.00	1.745	8.744	98.894
6790	469	0.75	1.309	6.139	105.033
7290	500	0.75	1.309	6.545	111.578
If additional spa	ace is needed, use the	reverse side of this for	n.		
17. Is any informati	on shown on the rever	se side of this form?	💭 yes 🦳 n	10	
18. Accumulative to	tal displacement of w	ell bore at total depth of	12981	_ feet =206.2	247 feet.
*19. Inclination meas	surements were made i	n - 🗌 Tubing	Casing	Open hole	X Drill Pipe
20. Distance from s	urface location of well	to the nearest lease lin			1870 _{feet.}
21. Minimum distan	330 feet.				

21. Minimum distance to lease line as prescribed by field rules _____ 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?

(If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

1. FIELD NAME (as per RRC Records or Wildcat)

COBRA OIL & GAS CORPORATION

WILDCAT

3. OPERATOR

4. ADDRESS

INCLINATION DATA CERTIFICATION	OPERATOR CERTIFICATION
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and com- plete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.	I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.
Signature of Authorized Representative	Signature of Authorized Representative
Glenn Patterson-President	RORY EDWARDS PRODUCTION SUPERVISOR
Name of Person and Title (type or print)	Name of Person and Title (type or print)
Patterson Drilling Co.	COBRA OIL & GAS CORPORATION
Name of Company	Operator
Telephone: 915 573-1104	Telester 817************************************
Area Code	Area Code DONNA PERFYMAN
Railroad Commission Use Only:	Motary Public, State of Texas My Comm. Expires 7-17-99
Approved By : Title	Date :
* Designates items certified by company that conducted the inclination surv	Donna Pensman 2/24/94

F 2

6. RRC District

8. Well Number

1

10. County

Unit J

7. RRC Lease Number. (Oil completions only)

9. RRC identification Number (Gas completions only)

LEA, NEW MEXICO

Form	₩-	1	2
(1-)	8-71	١	



Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
7677 A 8469 8941 C 9430	387	0.50	0.873	3.377	114.955
7677 2 8469 8941 2 9430	792	0.50	0.873	6.911	121.866
8941 001	6 , 478	0.50	0.873	4.119	125.985
99430 V 9941		0.50	0.873	4.267	130.252
9941	591	0.50	0.873	4.459	134.711
10453	512	0.50	0.873	4.468	139.179
11021	568	0.50	0.873	4.957	
11416	395	1.00	1.745	6.894	144.136
11897	481	1.50	2.618	12.591	151.029
12413	516	2.50	4.362	22.507	186,128
12913	500	2.00	3.490	17.449	
12981	68	2.25	3.926	2.670	203.577
				C.U/U	206.247
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	e is needed, attach seps		h	4	

6788 RECORD OF INCLINATION (Continued from reverse side)

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled; by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.