

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33188
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 147404
7. Lease Name or Unit Agreement Name Aleshire 9
8. Well No. 1
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Cobra Oil & Gas Corporation	
3. Address of Operator P.O. Box 8206 Wichita Falls, Texas 76307-8206	
4. Well Location Unit Letter J : 1870 Feet From The South Line and 1944 Feet From The East Line 9 Section 9S Township 36E Range NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4069 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 8 3/4" hole to total depth of 12,981'. Rig up Schlumberger and run open hole logs. Loggers TD @ 12,988'. Run 5 1/2" 17# L-80 BT&C and LT&C and 5 1/2" 20# LT&C to 12,874'. Pipe stuck, could not free. Rig up Halliburton and cement with 875 sx Class "H" cement w/.4% CFR-3, 6% Halad 9, 3.5#/sx salt (3%) mixed at 15.6 ppg, 1.22 cu. ft./sx. Ran 15 Halliburton 5 1/2" x 8 3/4" bow type centralizers, 5 over bottom 450', 10 over next 1450'. Plug down @ 11:15 AM, February 3, 1996

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rory Edwards TITLE Production Supervisor DATE Feb. 7, 1996
TYPE OR PRINT NAME TELEPHONE NO. 817-716-5100

(This space for State Use)

ORIGINAL STORED IN LIBRARY SECTION
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 10 1996

CONDITIONS OF APPROVAL, IF ANY:

CT