

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. <b>30-025-33188</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>147404</b>
7. Lease Name or Unit Agreement Name <b>ALESHIRE 9</b>
8. Well No. <b>1</b>
9. Pool name or Wildcat <b>Wildcat</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>4069' GR</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <b>Cobra Oil &amp; Gas Corporation</b>
3. Address of Operator <b>P.O. Box 8206 Wichita Falls, Texas 76307-8206</b>	4. Well Location Unit Letter <b>J</b> : <b>1870</b> Feet From The <b>South</b> Line and <b>1944</b> Feet From The <b>East</b> Line <b>9</b> Section <b>9S</b> Township <b>36E</b> Range <b>NMPM</b> Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>4069' GR</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 17 1/2" hole to 410'. Run 13 3/8", 48# H-40 casing and set 405'. Cement with 400 sx Class "C" with 2% CaCl<sub>2</sub> mixed at 14.8 ppg for a yield of 1.32 cuft/sx. Used 4 - 13 3/8" x 17 1/2" centralizers from 405' - 226'. Plug down at 9:15 am, 12/14/95. Wait on cement 12 hours. Test casing to 500 psi for 30 minutes. Reduced hole to 11" and drill out of surface casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rory Edwards TITLE Production Supervisor DATE 12/5/95  
TYPE OR PRINT NAME Rory Edwards TELEPHONE NO. (817) 716-5100

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

DEC 08 1995

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

2007 00 11

