

- SAPHIR -	Main Results		2LEWU#1
Company	COBRA OIL & GAS CORP	Formation interval	12,155 - 12,269
Field	S. CROSSROADS	Perforated interval	OPEN HOLE
Well	LEWIS UNIT #1	SWS LOCATION	HOBBS, NM
Test	DST #2	TESTER	B. GRAYSHAW
Date	09-JUN-1996	REPORT DONE BY	HARVIN L. BROUGHTON
Gauge	ELECT./SB-20243		
Depth	12,132		

TEST TYPE	Standard	FLUID TYPE	Oil
Porosity Phi (%)	10	Volume Factor B	1.39
Well Radius rw	0.3646 ft	Total Compr. ct	3E-6 psi-1
Pay Zone h	10 ft	Viscosity	0.34 cp

Flow Period #	23	RESERVOIR	Homogeneous
Rate	0 STB/day	BOUNDARY	Infinite
Rate Change	73.2 STB/day	WELL	Storage & Skin
P at dt=0	1107.2 psia	Storage C	5.68E-5 STB/psi
Pi	4484.42 psia	Skin factor	381
Time Match	143 (mn)-1	kh	562 md.ft
Pressure Match	0.12 (psia)-1	k	56.2 md
		Mobility k/mu	165