

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33350
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 18735
7. Lease Name or Unit Agreement Name Lewis Unit
8. Well No. 1
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Cobra Oil & Gas Corporation	
3. Address of Operator P.O. Box 8206 Wichita Falls, Texas 76307-8206	
4. Well Location Unit Letter <u>M</u> : <u>675</u> Feet From The <u>South</u> Line and <u>114</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>10S</u> Range <u>36E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4023' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 12 1/4" intermediate hole from base of surface casing (391') to 4,250'. Run 9 5/8" J-55, 8rd ST & C casing (36# & 40#) to 4,250'. Halliburton cemented with 1000 sacks Premium Plus HLC, with 1/4# per sack flocele, 5# per sack salt mixed at 12.4 ppg, 2.09 cu yd/sx, tailed with 300 sacks Premium Plus with 1.6% CaCl, mixed at 14.8 ppg, 1.34 cu yd per sack. Used 8 bow type centralizers. Circulated 153 sacks cement to surface, plug down at 4:15 AM, 5/10/96. Wait on cement 12 hours. Test casing to 1000 psi for 15 mins. Drill 8 3/4" hole out of intermediate casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rory Edwards TITLE Production Supervisor DATE May 14, 1996
TYPE OR PRINT NAME Rory Edwards TELEPHONE NO. (817) 716-5100

This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 17 1996

CONDITIONS OF APPROVAL, IF ANY: