

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33350
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 18735
7. Lease Name or Unit Agreement Name Lewis Unit
8. Well No. 1
9. Pool name or Wildcat South Crossroads
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4023' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Cobra Oil & Gas Corporation
3. Address of Operator P.O. Box 8206, Wichita Falls, Texas 76307-8206	4. Well Location Unit Letter M : 675 Feet From The South Line and 114 Feet From The West Line Section 3 Township 10S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4023' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up Ziadril Rig #7. Spud 17.5" surface hole at 7:00 am on 5/3/96. Drill 17.5" hole to 417'. Run 13 3/8" casing and set at 391'. Rig up Halliburton and cement with 400 sx Premium Plus cement with 1.6% CaCl₂ + 1/4#/sx Floccete at 14.8 ppg on 5/3/96. Used 3 centralizers, 1 each at 351', 217', and 87'. Wait on cement 12 hours. Test casing to 500 psi for 15 minutes, OK. Begin drilling 12.25" intermediate hole 5/4/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rory Edwards TITLE Production Supervisor DATE 5-10-96
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE MAY 14 1996

CONDITIONS OF APPROVAL, IF ANY:

