

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC-063623-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Cobra Oil & Gas Corporation							
3. ADDRESS AND TELEPHONE NO. P.O. Box 8206 Wichita Falls, Texas 76307-8206 (817)716-5100							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1034' FNL & 2189' FEL At top prod. interval reported below At total depth							

14. PERMIT NO. NSL-3694		DATE ISSUED 7/30/96		12. COUNTY OR PARISH Lea		13. STATE New Mexico			
15. DATE SPUDDED 9/5/96		16. DATE T.D. REACHED 10/15/96		17. DATE COMPL. (Ready to prod.) 11/13/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3921 GR		19. ELEV. CASINGHEAD 3921'	
20. TOTAL DEPTH, MD & TVD 11,918'		21. PLUG BACK T.D., MD & TVD 11,918'		22. IF MULTIPLE COMPL., HOW MANY? 1		23. INTERVALS 0-11,918		24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME MD AND TVD) 11,873 - 11,918' OH Devonian	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN NO		27. WAS WELL CORRED NO					

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	401'	17 1/2"	Surface - 390 sx	0
9 5/8"	36# & 40#	4311'	12 1/4"	Surface - 1375 sx	0
5 1/2"	17#	11,873'	8 3/4"	9756' - 755 sx	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	11,820'	11,806'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,873 - 11,918 OH		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		11,873 - 11,918	250 gal 15% HCL
			500 gal 20% NEFE

33. PRODUCTION							
DATE FIRST PRODUCTION 11/12/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/14/96	HOURS TESTED 24	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 164	GAS—MCF. 0	WATER—BBL. 0	GAS-OIL RATIO -----
FLOW. TUBING PRESS. 30	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 164	GAS—MCF. 0	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 41.2°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY Steve Scott
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Roy Edwards

TITLE Production Supervisor

DATE 11/26/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Devonian	11856	11918	Drill Stem Test - 11,804 - 918 Use 2000' water cushion IHP - 6133 psi IFP - 849 - 929 psi (15min) ISIP - 4344 psi (45 min) FFP - 926 - 1064 psi (180 min) FSIP - 4354 psi (540 min) Recovery - 35' oil (41.2° API @ 60F) 1526' water cushion 1014' oil & gas cut mud Sample chamber: 280 psi, 0.22cu ft gas, 400 cc iuk m 1800 cc drlg mud	San Andres	4203	
				TT Sand	4766	
				Glorietta	5643	
				Upper Clear Fork	6284	
				Tubb	6935	
				Lower Clear Fork	7058	
				Abo	7655	
				Wolfcamp	8863	
				XX Marker	8999	
				3 Brothers	9314	
				Bough "C"	9544	
				Penn Ls	9597	
				Atoka	11080	
				Miss	11331	
				Woodford Sand	11767	
				Woodford Shale	11800	
				Devonian	11856	

38. GEOLOGIC MARKERS