

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Cobra Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 8206 Wichita Falls, Texas 76307-8206 (817) 716-5100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1034' FNL & 2189' FEL Section 5, T10S-R38E

5. Lease Designation and Serial No.

LC-063623-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bronco Farms "5" Federal #5

9. API Well No.

10. Field and Pool, or Exploratory Area

Wildcat - Devonian

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

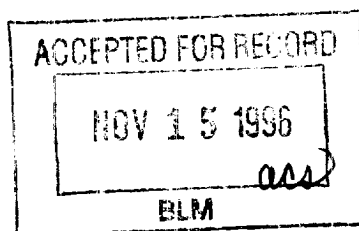
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Setting of Production Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill 8 3/4" hole to 11,912'. Attempt drill stem test twice, could not get packers set. Rig up Schlumberger to log well. Drillers TD 11,912'. Loggers TD 11,898'. Run Array Resistivity Imager 11,890' - 4,309', Density Porosity 11,880' - 8,780', Compensated Neutron 11,867' - 200', BHC Sonic 11,848' - 4,309'. Run drill stem test #3, run in hole with drill pipe and spot 54 sx sand. Run 11,873' of 5 1/2" 17# & 20# L-80, Buttress and LT & C casing. Halliburton cemented casing with 755 sacks of class "H" with w/ 4% CFR-3, .6% Halad 9,3.5# /sx salt mixed at 15.6 ppg, yield 1.2 cu ft/sx. Ran 20 double bow TF from 11,863' - 11,350', 8 Bow centralizers from 5,180' - 4,820'. Plug down @ 2:00 AM 10/25/96.



14. I hereby certify that the foregoing is true and correct

Signed

Ray Edwards

Title Production Supervisor

Date 10/29/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side