

N. M. OH. CONS. COMMISSION

P.O. BOX 1980

DOORS, NEW MEXICO 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Cobra Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 8206 Wichita Falls, Texas 76307-8206 (817) 716-5100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1034' FNL 2189' FEL Section 5, T10S-R38E

5. Lease Designation and Serial No.

LC-063623-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bronco Farms "5" Federal #5

9. API Well No.

10. Field and Pool, or Exploratory Area

Wildcat-Devonian

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Setting intermediate csg</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill out of 13 3/8" surface casing with 12 1/4" bit at 401'. Continue drilling 12 1/4" hole to 4310'. Run 9 5/8", 36# & 40# casing & set at 4310'. Cement with 1075 sx of Halliburton Light "C" with .25#/sx flocele & 5#/sx salt mixed @ 12.4 ppg, yield 2.09 cu ft/sx, followed by 300 sx Class "C" w/2% CaCl mixed @ 14.8 ppg, 1.34 cu ft/sx. Ran 8 Halliburton centralizers from 4310'-3780'. Plug down at 8:15 PM, 9/12/96. WOC 12 hrs. Test casing to 1000 psi for 15 mins, drill 8 3/4" hole out of 9 5/8" intermediate casing.

[Signature]

14. I hereby certify that the foregoing is true and correct

Signed Rory Edwards Title Production Supervisor

Date 9/16/96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side