

OPER GRID NO. 147404
PROPERTY NO. 18644MIT IN APPLICATION
other instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995D POOL CODE
EFF. DATE 5/3/96
APPLICANT API NO. 30-025-33414

PEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

COBRA OIL & GAS CORPORATION

(RORY EDWARDS)

3. ADDRESS AND TELEPHONE NO.

P.O. Box 8206 Wichita Falls, Texas 76307
Ph. 817-716-5100

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1034' FNL & 2189' FEL SEC 5 T10S-R38E Lea Co. NM

At proposed prod. zone

same

UNORTHODOX
LOCATION:Subject to
Like Approval

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST

15 Miles East of Crossroads New Mexico.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

1034'

(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

700'

16. NO. OF ACRES IN LEASE

960

19. PROPOSED DEPTH

12,500

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3921 GR.

Lea County Controlled Water Basin

22. APPROX. DATE WORK WILL START*

As soon as approved

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	K-55 13 3/8"	54.4	400'	350 Sx. Circulate to surface
12 1/4"	K-55 9 5/8"	36 & 40	4500'	1955 Sx. Circulate to surface
8 3/4"	N-80 5 1/2"	17 & 20	12,500'	950 Sx. Top of cement 9500'

1. Drill 17 1/2" hole to 400'. Run and set 400' of 13 3/8" K-55 8-R ST&C casing. Cement with 340 sx Premium Plus cement + 2% CaCl circulate cement to surface.
2. Drill 12 1/4" hole to 4100'. Run and set 4500' of 9-5/8" K-55 36 & 40# 8-R ST&C casing. Cement with 1645 sx of Halliburton light premium cement + 5# salt/Sx + 1/4# Flocele/sx. tail in with 310 sx Premium cement + 2% CaCl. Circulate cement to surface.
3. Drill 8-3/4" hole to 12,500'. Run and set 12,500' of 5-1/2" N-80 17 & 20# LT&C & Buttress thread casing. Cement with 950 sx. of 50/50 POZ + 3# salt/sx. + .4% CFR-3 + .6% Halad-9. Calculated top of cement 9500'.
4. Set 40' of 20" conductor pipe and cement to surface with Redimix.

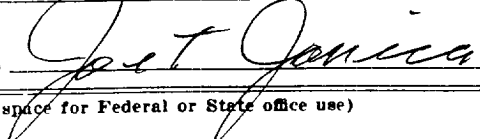
NSL must be obtained before well can produce

Subject to
General Requirements and
Special stipulations
Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

AGENT

DATE 02-27-96

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY



TITLE

DATE

02-27-96

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

