

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33460
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3736
7. Lease Name or Unit Agreement Name Quetzal AQA State
8. Well No. 1
9. Pool name or Wildcat North Bagley Permo Penn

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter J : 2060 Feet From The South Line and 2090 Feet From The East Line

Section 8 Township 11S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4299' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-23-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed BOP and tested casing to 1800 psi. TIH with bit, drill collars and 2-7/8" tubing. Drilled out DV tool at 7993'. Tested casing to 2100 psi. TIH to PBTD at 10984'. TOOH with tubing, drill collars and bit. TIH with bit, scraper and 2-7/8" tubing to 10984'. Displaced casing with 2% KCL water. TOOH with tubing, scraper and bit.

7-24-96 - Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools and rigged down wireline. TIH with TCP guns and 2-7/8" tubing. TIH with 1-11/16" Gamma Ray and correlated TCP guns into place. TOOH with 1-11/16" Gamma Ray and rigged down wireline. Removed BOP and nipped up wellhead. Set 10K Uni VI packer at 10788'. Loaded annulus with 2% KCL water. Dropped tube and opened vent assembly, packer held.

7-25-96 - Dropped bar on TCP guns and perforated 10845-10871' w/108 .42" holes. Flow tested well. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 27, 1996

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SEP 08 1996