

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33460
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3736
7. Lease Name or Unit Agreement Name	Quetzal AQA State
8. Well No.	1
9. Pool name or Wildcat	North Bagley Permo Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>J</u> : <u>2060</u> Feet From The <u>South</u> Line and <u>2090</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>11S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4299' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
TD 11050'. Reached TD at 3:00 AM 7-8-96. Ran 270 joints of 5-1/2" 17# & 20# casing as follows: 71 joints of 5-1/2" 20# N-80 sandblasted (2859.90'); 32 joints of 5-1/2" 20# N-80 varnished (1293.58'); 106 joints of 5-1/2" 17# J-55 varnished (4353.64'); 60 joints of 5-1/2" 17# L-80 varnished (2506.97') and 1 joint of 5-1/2" 20# L-80 varnished (40.38') (Total 11054.47') of casing set at 11050'. Float shoe set at 11050'. Float collar set at 11010'. DV tool set at 7993'. Marker joint set at 8190'. Cemented in two stages as follows: Stage 1: 650 sacks Super C Modified, 10#/sack BA90, .4% FL52 and .4% FL25 (yield 1.62, weight 13.0). PD 12:25 AM 7-10-96. Bumped plug to 2100 psi for 5 minutes. Circulated mud flush. Circulated through DV tool for 4 hours. Stage 2: 1350 sacks 65-35-6, 5#/sack gilsonite, .4% FL52 and 1/4#/sack celloflake (yield 2.04, weight 12.5). Tailed in with 100 sacks "H" Neat (yield 1.17, weight 15.7). PD 7:17 AM 7-10-96. Bumped plug to 3100 psi for 5 minutes. Float and casing held okay. WOC. Released rig at 11:15 AM 7-10-96.  
Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 11, 1996

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)  
Orig. Stamped by  
Paul Kautz  
Geologist

JUL 17 1996

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: