District I PO Box 1980, Hobbs, NM \$8241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District II 10 Drawer DD, Artenia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

- 1	AMENDED	REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Upter team and Audition 10-13-178 Layton Enterprises, Jul. 3103 79th St. Lubbock 78 79423 AN Instance 30-025-33666 AN Instance 10-025-33666 ALLEON: DEVONIAN 96450 Propert Case 10-025-3366 Propert Case 10-025-3366 ALLEON: DEVONIAN 96450 Propert Case 10-025-3366 Propert Case 10-025-025-025 Propert Case 10-0	strict IV) Box 2088, Sa	nta Fe, NM	87504-2088		Janua	. C, I	1111 01504	-2000			☐ AM	ENDED REPORT	
Layton Entorpetage, Inc. 3103 79th St. Lubbock ZX 19423 AN Number 30 - 025-03566 ALLISON; DEVORTAN 96450 Prepert Code 005785 Li "Surface Location Use et ac. Section Townshy Range Lattin Feet from the Entorpetage St. 1 9 St. 36E 1 9 St. 36E 2 180 North Saso West Lea "Bottom Hole Location Uter stem Section Townshy Range Lattin Feet from the North-South Ease Feet from the Entowe Saso West Lea "I Bottom Hole Location Uter stem Section Townshy Range Lattin Feet from the North-South Ease Feet from the Entowers Saso West Lea "I 9 St. 36E E 1 9 St. 36E E 2 180 North Saso West Lea "I locate Policy Produced Matter Feet Transporters Saso West Lea "I have been Section Townshy Range Lattin Feet from the North-South Ease Feet from the Entowers Saso West Lea "I have been Section Townshy Range Lattin Feet from the North-South Ease Feet from the Entowers Saso West Lea "I have been Section Townshy Range Lattin Feet from the North-South Ease Feet from the Entowers Saso West Lea "I have been Section Townshy Range Lattin Feet from the North-South Ease Feet from the Entowers Saso West Lea "I have been Section Townshy Range Lattin Feet from the North-South Ease Feet from the Entowers Saso West Lea "I have been Section Townshy Range Lattin Feet from the North-South Ease Feet from the Entowers Saso West Lea "I have been section Townshy Range Lattin Feet from the North-South Ease West Lead "Townshy Range Lattin Feet from the North-South Ease Feet from the Entowers Saso West Lead "Townshy Range Lattin Feet from the Saso West Lead "Townshy Range Lattin Feet from the North-South Ease Feet from the Entowers Saso West Lead "Township And Lattin Feet from the North-South Ease Range Lattin Feet from the Entowers Saso West Lead "Township And Lattin Feet from the North-South Ease Lattin Feet from the Entowers Saso West Lead "Township And Lattin Feet from the North-South Ease Feet from the Entowers Saso West Lead "Township And Lattin Feet from the Entowers Saso West Lattin Feet from the Entowers Saso West Lattin Feet fro		RI	EQUES'				AND AU	THORI	ZATI	ON TO TR			
3103 79th St.	·												
Aff Number 30 - 1025-33566 **Rote Note Note	•								-				
Treatment Trea	Lu	bbock	TX	79423						EFFECTIVE	9/1/98	GG	
Property Code OS785 EL 20RO G FEDERAL 2								·					
OS785 EL ZORRO G PEDERAL 2 "Surface Location 1. "Surface Location 2 1 93 36E 2180 North 880 West Lead 1. "Bottom Hole Location 1. "Bottom Hole Location 1. "Bottom Hole Location 1. "Bottom Hole Location 1. "Lead 1 98 36E 2180 North 880 West Lead 1. "Bottom Hole Location 1. "Lead 1 98 36E 2180 North 880 West Lead 1. "Lead 1 98 36E 2180 North 880 West Lead 1. "Lead 1 98 36E 2180 North 880 West Lead 1. "Lead 1 98 36E 2180 North 880 West Lead 1. "Lead 1 98 36E 2180 North 880 West Lead 1. "Lead 1 98 36E 2180 North 880 West Lead 1. "Cutt's Ferriman North 880 West Lead 1. "Tool Utist's Russian and Description 1. "Speed Data "End of the State St						AI			AIN				
Date Social Content Property Range Lat.line Feet from the Ead-West East County Social Township Range Lat.line Feet from the Ead-West East County Social Township Range Lot Idn Feet from the Ead-West East Lea					E	L ZO			.L				
## Bottom Hole Location Complete Production Hole Location Production Produ	I. 10 S	Surface	Locatio										
"Hottom Hole Location ULer idea Section Termship Range Let ide Free from the North/South lists Free from the East-West lists Let Code Termship Range Let ide Section Section 19 20 1/01/98 "La Code "Producing Method Code Termship Code Terms		Section	1	<u> </u>	Lot.ldn	i					İ		
United Section Township Range Let lide Feet from the Section Township Range Let lide Section Township Range Let lide Section Township Range Let lide Section Range Let lide Section Range Let lide Section Range Let lide Section Range Let lide Range Range Let lide Range Range Let lide Range Rang		1	<u> </u>				2180	Nor	th	880	West	Lea	
"Lec Cote "Protecting Material Cote" "Case Consenting Date "C.129 Firming Number" "C.129 Exploration Date "FOD "OG "FOD ULSTR Location and Description and Date Date "FOD ULSTR Location and Description Da					Lot Idn	Fee	t from the	North/Se	outh line	Feet from the	East/West line	County	
II. Oil and Gas Transporter "Transporter Name and Address "Total Property "Transporter Name and Address "Total Property "Total	E	1	95	36E		1				880	West	Lea	
III. Oil and Gas Transporters "Transporter OCRID "Transporter Name and Address 11600 "POD UISTR Locations and Description and Description 20. P. O. Drawer 159 Artesia NN 88210 Artesia NN 88210 1000 Louisiana, Suite 5800 Houston TX 77002-5050 Houston TX 77002-5050 Houston TX 77002-5050 Federal Tank Batte: 17. Produced Water "POD UISTR Locations and Description El Zorro G Federal Tank Batte: 18. Produced Water "POD UISTR Locations and Description El Zorro G Federal Tank Batte: 19. Produced Water "POD UISTR Locations and Description El Zorro G Federal Tank Batte: 10. Produced Water "POD UISTR Locations and Description El Zorro G Federal Tank Battery 10. Produced Water "POD UISTR Locations and Description El Zorro G Federal Tank Battery 10. Produced Water "POD UISTR Locations and Description El Zorro G Federal Tank Battery 11. Produced Water "POD UISTR Locations and Description El Zorro G Federal Tank Battery 11. Produced Water "POD UISTR Locations and Description El Zorro G Federal Tank Battery 11. Produced Water "POD UISTR Locations and Description El Zorro G Federal Tank Batter. 12. Produced Water "POD UISTR Locations and Description El Zorro G Federal Tank Batter. 13. Produced Water "POD UISTR Locations and Description El Zorro G Federal Tank Batter. 14. Produced Water "POD UISTR Locations and Description El Zorro G Federal Tank Batter. 15. Produced Water "POD UISTR Locations and Description El Zorro G Federal Tank Batter. 16. Produced Water "POD UISTR Locations and Description El Zorro G Federal Tank Batter. 16. Produced Water "POD UISTR Locations and Description El Zorro G Federal Tank Batter. 16. Produced Water "POD UISTR Locations and Description El Zorro G Federal Tank Batter. 16. Produced Water "POD UISTR Locations and Description El Zorro G Federal Tank Batter. 16. Produced Water "POD UISTR Location El Zorro G Federal Tank Batter. 16. Produced Water "Pod UISTR Locations and Description El Zorro G Federal Tank Batter. 16. Produced Water "Pod UISTR Locations and Description El Zorro G		13 Produci	•	1		ale	12 C-129 Perm	nit Number		C-129 Effective	Date 17 (C-129 Expiration Date	
"Transporter County of Cou				<u> </u>	/01/98								
OCRID Navajo Refining Co. 1163910 P. O. Drawer 159 Artesia NM 88210 Dynegy Midstream Services L.R. 1000 Louisiana, Suite 5800 Houston TX 77002-5050 M-01-09S-36E El Zorro G Federal Tank Batter W. Produced Water " POD ULNTR Location and Decription 1163950 M-01-09S-36E El Zorro G Federal Tank Batter W. Well Completion Data " Casing & Tubing Size " Title Size " Casing & Tubing Size " Tost Length " Tog. Promete " Casing A Tubing Size " Tost Length " Tog. Promete " Casing and Completion Data " Tog. Promete " Casing and Completion Data " Lerrby ceruly that the ruse of the Oil Conservation Division have been complete " Checke Size " Oil " Water " Gas " AOF " Tost Method " Lerrby ceruly that the ruse of the Oil Conservation Division have been complete " Lerrby ceruly that the ruse of the Oil Conservation Division have been complete " Lerrby ceruly that the ruse of the Oil Conservation Division have been complete " Lerrby ceruly that the ruse of the Oil Conservation Division have been complete " Lerrby ceruly that the ruse of the Oil Conservation Division have been complete " Lerrby ceruly that the ruse of the Oil Conservation Division have been complete " Lerrby ceruly that the ruse of the Oil Conservation Division have been complete " Lerrby ceruly that the ruse of the Oil Conservation Division have been complete " Lerrby ceruly that the ruse of the Oil Conservation Division have been complete " Lerrby ceruly that the ruse of the Oil Conservation Division have been complete " Lerrby ceruly that the ruse of the Oil Conservation Division have been complete " Lerrby ceruly that the ruse of the Oil Conservation Division have been complete " Lerrby ceruly that the ruse of the Oil Conservation Division have been complete " Lerrby ceruly that the ruse of the Oil Conservation Division have been complete " Tost Leagth " Tost Le			Transpo		· · ·		10 PC	OD	11 O/G		2 POD ULSTR	Location	
P. O. Drawer 159 Artesia NN 88210 Dynegy Midstream Services L. R. 1163930 G HOULOUISIANA, Suite 5800 Houston TX 77002-5050 IV. Produced Water "POD ULSTR Location and Description Houston TX 77002-5050 IV. Produced Water "POD ULSTR Location and Description The Spaid Data Ready Date TD PBID PROSE "Fill District Completion Data "Spaid Data Ready Date Total Data Total Length To				•				TOD CO					
Artesia NM 88210 Dynegy Nidstream Services L.R 1163930 G M-01-095-36E E1 Zorro G Federal Tank Batte: NOOL Louisiana, Suite 5800 Houston TX 77002-5050 IV. Produced Water POD ULSTR Location and Description 1163950 M-01-095-36E E1 Zorro G Federal Tank Battery V. Well Completion Data Ready Date Produced Size Produced Water Pod ULSTR Location and Description 1163950 M-01-095-36E E1 Zorro G Federal Tank Battery V. Well Completion Data Part Hole Size Produced Size Produced Water Pro	015694		_				11639	1163910		1			
Houston TX 77002-5050 Well Completion Data "Spud Date "Ready Date "Tool Length "Tool Length "Tool Length "Tool Length "Tool Length "Tool Length "Tool Make Tool Date "Gas Delivery Date "Tool Date "Gas Delivery Date "Tool Date "Tool Length "Tool Length "Tool Length "Tool Length "Tool Length "Tool Length "Tool Make Date "Tool Make Date "Tool Length "Tool Length "Tool Length "Tool Length "Tool Length "Tool Make Date "Tool Make Date "Tool Length "Tool Make Date "Tool Length "Tool Make Date "Tool Length "Tool L					3210		A			El Zorro G Federal Tank Batte			
Houston TX 77002-5050 IV. Produced Water "POD 1163950 M-01-09S-36E El Zorro G Federal Tank Battery V. Well Completion Data "Ready Date "Ready Date "Title: Vice President "Title: Vice President "I this is a change of operator Gil in the OGRID sember and name of the previous aperator." "I this is a change of operator Gil in the OGRID sember and name of the previous aperator." "I this is a change of operator Gil in the OGRID sember and name of the previous aperator." "I this is a change of operator Gil in the OGRID sember and name of the previous aperator." "I this is a change of operator Gil in the OGRID sember and name of the previous aperator." "I this is a change of operator Gil in the OGRID sember and name of the previous aperator."	024650			1			11639	163930 G					
V. Produced Water "POD ULSTR Location and Description 1163950 M-01-09S-36E E1 Zorro G Federal Tank Battery V. Well Completion Data "Ready Date "Ready Date "TD "PBID "Perforations "Hole Size "Casing & Tubing Size "Depth Set "Sacks Comend "Sacks Comend "I Hole Size "Gas Delivery Date "Test Date "Tost Length "Tog. Pressure "Cag. Pressure "Cag. Pressure "Gas "AOF "Tost Method "I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information grown above is true and complete to the best of any landwise and that the submanage grown above is true and complete to the best of any landwise and that the rules of the Oil Conservation Division have been compiled with and that the information grown above is true and complete to the best of any landwise and that the rules of the Oil Conservation Division have been compiled with and that the information grown above is true and complete to the best of any landwise and that the rules of the Oil Conservation Division have been compiled with and that the information grown above is true and complete to the best of any landwise and the complete to the best of any landwise and the complete to the best of any landwise and the complete to the best of any landwise and the complete to the best of any landwise and the complete to the best of any landwise and the complete to the best of any landwise and the complete to the best of any landwise and the complete to the best of any landwise and the complete to the best of any landwise and the complete to the best of any landwise and the complete to the best of any landwise and the complete to the best of any landwise and the complete to the best of any landwise and the complete to the best of any landwise and the complete to the best of the complete to the best of any landwise and the complete to the best of any landwise and the complete to the best of any landwise and the complete to the best of any landwise and the complete to the complete to the complete to the complete to the complete		MANAGEMENT OF THE PROPERTY OF		· · · · · · · · · · · · · · · · · · ·				A TABLE A DE LA CONTRACTOR DE LA CONTRAC		El Zorro G Federal Tank Batte:			
"I berrey ceruly that the rules of the Oil Conservation Division have been compiled with that the information given above is true and complete to the best of my horselega and beief. "I berry ceruly that the rules of the Oil Conservation Division have been compiled with that the information given above is true and complete to the best of my horselega and beief. Printed name: Printed name: Property Property Property Property Property Printed name: Printed n						*							
"I berrey certify that the rules of the Oil Conservation Division have been compiled with not that the information given above is true and complete to the best of my Larved gas and belef. "I this is a change of operator fill in the OGRID sember and name of the previous aparator— "I POD ULSTR Location and Description "POD ULSTR Location and Description "Sacks Cement "Chapter Pod ULSTR Location and Description "Chapter Pod ULSTR Location and Description "Total Length "Total Length "Total Length "Total Length "Total Method "Total Method "I Location and Description "Total Length "Total Le							11 mm	~~~~					
"I berrey certify that the rules of the Oil Conservation Division have been compiled with not that the information given above is true and complete to the best of my Larved gas and belef. "I this is a change of operator fill in the OGRID sember and name of the previous aparator— "I POD ULSTR Location and Description "POD ULSTR Location and Description "Sacks Cement "Chapter Pod ULSTR Location and Description "Chapter Pod ULSTR Location and Description "Total Length "Total Length "Total Length "Total Length "Total Method "Total Method "I Location and Description "Total Length "Total Le	**************************************	**********				******		***************************************			_ 		
POD 1163950 M-01-09S-36E E1 ZOTTO G Federal Tank Battery V. Well Completion Data "Spud Date "Ready Date "TD "PBID "Feforations "I Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Sacks Cement VI. Well Test Data "Data New Oil "Gas Delivery Date "Test Date "Tost Length "Tost Length "Tost Length "Tost Length "Tost Method with and that the information given show to true and complete to the best of my knowledge and belief. Signature: Fristed assoc: Bradley M. Layton Title: Vice President Date: 9/1/98 Phone: 806-745-4638 "I I this is a change of operator MI in the OGRID sumbor and name of the previous aparator— "The provided sum of the OGRID sumbor and name of the previous aparator— "The provided sum of the OGRID sumbor and name of the previous aparator— "This is a change of operator MI in the OGRID sumbor and name of the previous aparator— "The provided sum of the OGRID sumbor and name of the previous aparator— "The provided sum of the OGRID sumbor and name of the previous aparator— "The provided sum of the OGRID sumbor and name of the previous aparator— "The provided sum of the OGRID sum of the previous aparator— "The provided sum of the OGRID sum of the previous aparator— "The provided sum of the OGRID sum of the previous aparator— "The provided sum of the OGRID sum of the previous aparator— "The provided sum of the OGRID sum of the previous aparator— "The provided sum of the OGRID sum of the previous aparator— "The provided sum of the OGRID sum of the previous aparator— "The provided sum of the OGRID sum of the previous aparator— "The provided sum of the OGRID sum of the previous aparator— "The provided sum of the OGRID sum of the previous aparator— "The provided sum of the OGRID sum of the previous aparator— "The provided sum of the OGRID sum of the previous aparator— "The provided sum of the OGRID sum of the previous aparator— "The provided sum of the OGRID sum of the previous aparator— "The provided sum of the OGRID sum of the previous aparator— "The provided sum of the	i praktu.												
V. Well Completion Data "Spud Date Ready Date "Ready Date "TD "PBID "Perforations "Ilole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Ilole Size "Casing & Tubing Size "Depth Set "Sacks Cement VI. Well Test Data "Date New Oil "Gas Delivery Date "Test Data "Test Length "Tbg. Pressure "Csq. Pressure "Csq. Pressure "Choks Size "Oil "Water "Gas "AOF "Tost Method with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed assne: Bradley M. Layton Title: Title: Vice President Date: 9/1/98 Phone: 806-745-4638 "It this is a change of operator fill in the OGRID number and name of the previous operator—			ater				1.00 ***********************************			1			
V. Well Completion Data "Spud Date "Ready Date "TD "PBID "PFormations "I lote Size "Casing & Tubing Size "Depth Set "Sacks Coment "I Depth Set "Sacks Coment VI. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Tost Length "Tog. Pressure "Cag. Pressure "Choks Size "Oil "Water "Gas "AOF "Tost Method "I bereby certify that the rules of the Oil Conservation Division have been compled with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Title: Vice President Date: 9/1/98 Phone: 806-745-4638 "II this is a change of operator fill in the OGRID number and name of the previous operator-				01 000 30		7				•			
"Hithis is a change of operator fill in the OGRID number and name of the previous operator— "TD "PBID "Perforstions "Perforstions "PEID "Perforstions "PEID "Perforstions "PEID "Perforstions "PEID "Perforstions "PEID "Perforstions "Sacks Cement "Sacks Cement "Sacks Cement "Sacks Cement "Tost Length "Tost Length "Tost Pressure "Cag. Pressure "Cag. Pressure "Cag. Pressure "Cag. Pressure "Cag. Pressure "Tost Method OIL CONSERVATION DIVISION Approved by: Title: Vice President Date: 9/1/98 Phone: 806-745-4638					DE E1	. 201	ro G rec	ierai i	allk b	actery			
WI Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "I Sacks Cement "Tost Length "Tost Method "Tost Method "I berreby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: "Title: Vice President Date: 9/1/98 Phone: 806-745-4638 "I'this is a change of operator fill in the OGRID number and name of the previous operator.						n TD		1 -	² PBID		²¹ Perforations		
VI. Well Test Data **Date New Oil **Gas Delivery Date **Test Date **Test Length **The Pressure **Cag. Pressur		•		•									
"Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Bradley M. Layton Title: Vice President Date: 9/1/98 Phone: 806-745-4638 "Test Date "Test Length "Tost Length "Tost Length "Tost Length "Tost Length "Tost Length "Approved by: "AOF "Tost Method OIL CONSERVATION DIVISION Approved by: "Title: "Approved by: "Approved by: "Approved by: "Approved by: "Approved by: "Approved by: "Title: "Approved by:		™ Hole Siz	£	31 Casing & Tubing S			ize ¹¹ Dep		Depth S	d	и S	³³ Sacks Cement	
"Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Bradley W. Layton Title: Vice President Date: 9/1/98 Phone: 806-745-4638 "Test Date "Test Length "Tost Length "Approved by: OIL CONSERVATION DIVISION Approved by: Title: Approved by: Title: Vice President Date: 9/1/98 Phone: 806-745-4638													
"Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Bradley M. Layton Title: Vice President Date: 9/1/98 Phone: 806-745-4638 "Test Date "Test Length "Tost Length "Tost Length "Tost Length "Tost Length "Tost Length "Approved by: "AOF "Tost Method OIL CONSERVATION DIVISION Approved by: "Title: "Approved by: "Approved by: "Approved by: "Approved by: "Approved by: "Approved by: "Title: "Approved by:											· · · · · · · · · · · · · · · · · · ·		
"Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Bradley W. Layton Title: Vice President Date: 9/1/98 Phone: 806-745-4638 "Test Date "Test Length "Tost Length "Approved by: OIL CONSERVATION DIVISION Approved by: Title: Approved by: Title: Vice President Date: 9/1/98 Phone: 806-745-4638													
"Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Bradley W. Layton Title: Vice President Date: 9/1/98 Phone: 806-745-4638 "Test Date "Test Length "Tost Length "Approved by: OIL CONSERVATION DIVISION Approved by: Title: Approved by: Title: Vice President Date: 9/1/98 Phone: 806-745-4638	377 337-1	L Test D						 					
"I herrby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Bradley W. Layton Title: Vice President Date: 9/1/98 Phone: 806-745-4638 If this is a change of operator fill in the OGRID number and name of the previous operator.				s Delivery Date		Test Da	ale .	n Test L	ength	× Tbg.	Pressure	" Cag. Pressure	
"I herrby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Bradley W. Layton Title: Vice President Date: 9/1/98 Phone: 806-745-4638 If this is a change of operator fill in the OGRID number and name of the previous operator.													
with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Bradley W. Layton Title: Vice President Date: 9/1/98 Phone: 806-745-4638 OIL CONSERVATION DIVISION Approved by: CERNAL AND	" Che	ke Size		" Oil		4 Wate	•	4 G	84	* /	OF	* Test Method	
with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Bradley W. Layton Title: Vice President Date: 9/1/98 Phone: 806-745-4638 OIL CONSERVATION DIVISION Approved by: CERNAL AND			<u> </u>	0.1.0									
Signanare: Printed name: Bradley W. Layton Title: Vice President Date: 9/1/98 Phone: 806-745-4638 Title is a change of operator fill in the OGRID number and name of the previous operator	with and that	the informati						C	OIL CO	ONSERVA?	TION DIV	ISION	
Printed name: Bradley W. Layton Title: Vice President Date: 9/1/98 Phone: 806-745-4638 ### If this is a change of operator fill in the OGRID number and name of the previous operator		d bebei.	9.10	10/>	01		Appro	oved by:	OFIC	1 - 12 - 14 14 14 14 14 14 14 14 14 14 14 14 14	: L	03 Multiwas	
Title: Vice President Date: 9/1/98 Phone: 806-745-4638 ### If this is a change of operator full in the OGRID number and name of the previous operator. Title: Phone: Phone: 806-745-4638	Printed name	<u> </u>	raal	KKO	ayon .		Title:	······		U.U. (1444)			
Date: 9/1/98 Phone: 806-745-4638 If this is a change of operator fill in the OGRID number and name of the previous operator.	Title						Appr	Approval Date:					
Date Date						8							
Previous Operator Signature Printed Name Title Date	" If this is	change of	perator fill	in the OGRID n	amber and n	ame of	the previous op	er alor					
17cvious Operande organiste 17tisted (18tise			.0	Siegetus-				lated No.			Title	Date	
II .		Licaton	a chemine,	regional E			п	MARKETT STREET	-			•	