

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33715
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. OGRID 23654

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Vinson
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER _____		
2. Name of Operator UMC Petroleum Corporation		8. Well No. 1
3. Address of Operator 410 17th Street, Suite 1400, Denver, CO 80202		9. Pool name or Wildcat Wildcat
4. Well Location Unit Letter <u>B</u> : <u>742</u> Feet From The <u>North</u> Line and <u>2136</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>9S</u> Range <u>36E</u> NMPM Lea County		
10. Date Spudded 2/5/97	11. Date T.D. Reached 3/22/97	12. Date Compl. (Ready to Prod.) 4/30/97
13. Elevations (DFA & RKB, RT, GR, etc.) GL 4042' KB 4056'		14. Elev. Casinghead
15. Total Depth 12,245'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools All		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Silurian Open Hole 12,229' to 12,245'		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBL, Neutron, BHC, Laterlog		22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PUL
13-3/8"	48#	417'	17-1/2"	430 sx "C"	None
8-5/8"	32#	4190'	12-1/4"	Lead 1435"C"/T1 260"H"	None
5-1/2"	17#	12,229'	7-7/8"	Ld 850 "H"/T1 200 "H"	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	12,229'

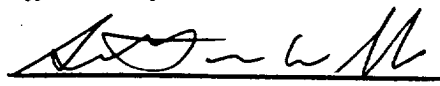
26. Perforation record (interval, size, and number) Open Hole 12,229' to 12,245'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12229-12245	Acid 1100gls 15% HCL. + 133 bbls wtr.

28. PRODUCTION							
Date First Production 4/30/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping/640-365-144, 1.5" @ 12,180'				Well Status (Prod. or Shut-in) Producing	
Date of Test 4/30/97	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 200	Gas - MCF -0-	Water - Bbl -0-	Gas - Oil Ratio NA
Flow Tubing Press. 30	Casing Pressure -0-	Calculated 24-Hour Rate	Oil - Bbl 200	Gas - MCF -0-	Water - Bbl -0-	Oil Gravity - API - (Corr.) 45.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM	Test Witnessed By Cary Moss
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Scott M. Webb Title Regulatory Coordinator Date 7/1/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>10,056'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,572'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Aloka <u>10,926'</u>	T. Painted Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>11,756'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian <u>12,136'</u>	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <u>7730'</u>	T. _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8989'</u>	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9614'</u>	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 12,229' to 12,245'
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology