

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33715
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Vinson
8. Well No. 1
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator UMC Petroleum Corporation	
3. Address of Operator 410 17th St., STE 1400, Denver, CO 80202	
4. Well Location Unit Letter B : 742 Feet From The North Line and 2136 Feet From The East Line Section 22 Township 9S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 4042' KB 4056'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface Casing: 2/5/97

13-3/8" 48# set @ 417'. Cemented with 430 sx Class "C", Circulated to the surface.
WOC 12 hours, test casing to 500# for 30 minutes, held ok.

Intermediate Casing: 2/12/97

8-5/8" 32# set @ 4190'. Cemented with 1695 sx class "C". (Lead 1435 sx, Tail 260 sx).
Cement circulated to the surface. WOC 12.5 hours. Test casing to 1000# for 30 minutes, held ok.

Production Casing: 3/21/97

5-1/2" 17# set @ 12,229'. Cemented with 1050 sx class "H". Circulated to 8670', TOC 8670'.
(Lead 850 sx, Tail 200 sx). WOC 48 hours. Test to 500 # for 20 minutes, held ok.

Cementing tickets attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott M. Webb TITLE Regulatory Coordinator DATE 5/1/97

TYPE OR PRINT NAME Scott M. Webb TELEPHONE NO. (303) 573-4721

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE MAY 18 1997

CONDITIONS OF APPROVAL, IF ANY: