



UMC PETROLEUM CORP.

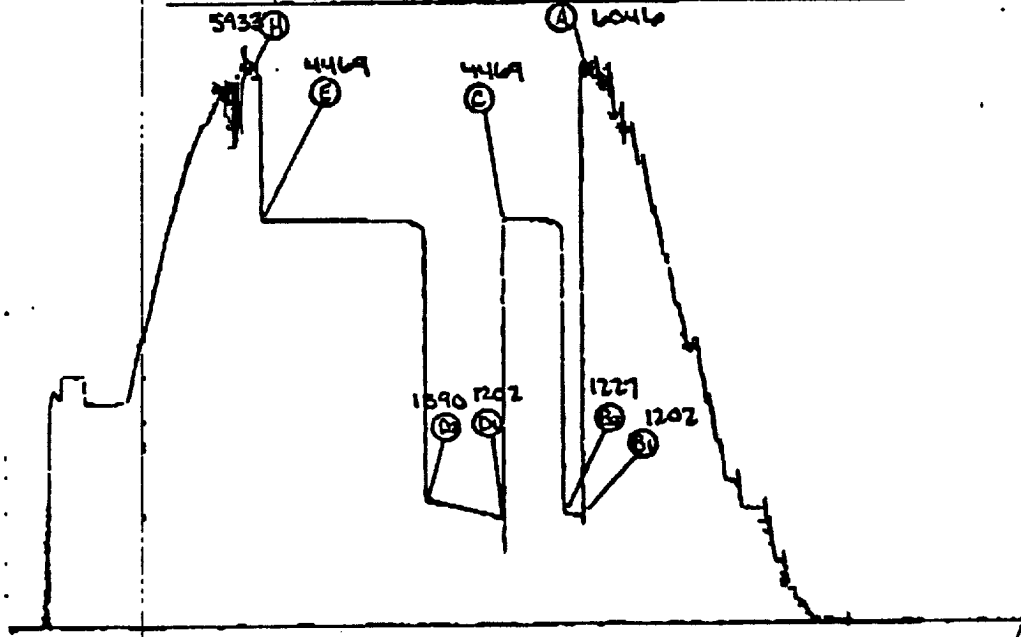
VINSON # 1
D.S.T. NO. : 1

	CORRECTED READING	FIELD READING
A INITIAL HYDROSTATIC:	6046 PSI	6131 PSI
B-1 INITIAL FIRST FLOW :	1202 PSI	1157 PSI
B-2 FINAL FIRST FLOW :	1227 PSI	1177 PSI
C FIRST SHUT-IN :	4469 PSI	4408 PSI
D-1 INITIAL SECOND FLOW:	1202 PSI	1177 PSI
D-2 FINAL SECOND FLOW :	1390 PSI	1361 PSI
E SECOND SHUT-IN :	4469 PSI	4428 PSI
H FINAL HYDROSTATIC :	5933 PSI	6090 PSI

TKT-19638 REC-13545 WT-8100

AK-1 KUSTER 24 HR. CLOCK

TOP RECORDER: INSIDE

RECOVERY DATA

PIPE RECOVERY

B.H. TEMP. (deg F) : 192

RAN 2380 FT. OF WATER BLANKET-2400 PPM CHL.

PULLED 78 STANDS & REVERSED INTO TEST TANK;

2000 FT. OF GAS IN PIPE

3.5 BBLs. OF FREE OIL (45.5 GRAVITY @ 54 DEGREES)

24.25 BBLs. SLIGHTLY GAS CUT WATER BLANKET WITH
(TRACE OF OIL) (2400 PPM CHL. - 2.0 OHMS @ 85 DEG)

2 BBLs. OF GAS & OIL CUT MUD (10% OIL)

SAMPLE CHAMBER

100 LBS. OF PRESSURE
.18 CU. FT. OF GAS
800 CC'S OF FREE OIL
(45.5 GRAVITY @ 60 DEGREES)
1200 CC'S OIL & GAS CUT MUDTEST REMARKS

TOOL OPENED WITH A VERY WEAK BLOW WHICH INCREASED TO 5 OZS. ON 1/8" CHOKE
AT END OF 30 MIN. FIRST FLOW PERIOD. REOPENED TOOL WITH A VERY WEAK BLOW
WHICH SLOWLY INCREASED TO 3.75 OZS. ON 1/8" IN 30 MIN.. 7 OZS. IN 60 MIN..
7.25 OZS. IN 90 MIN. & 7.5 OZS. AT END OF THE 120 MIN. FINAL FLOW PERIOD.