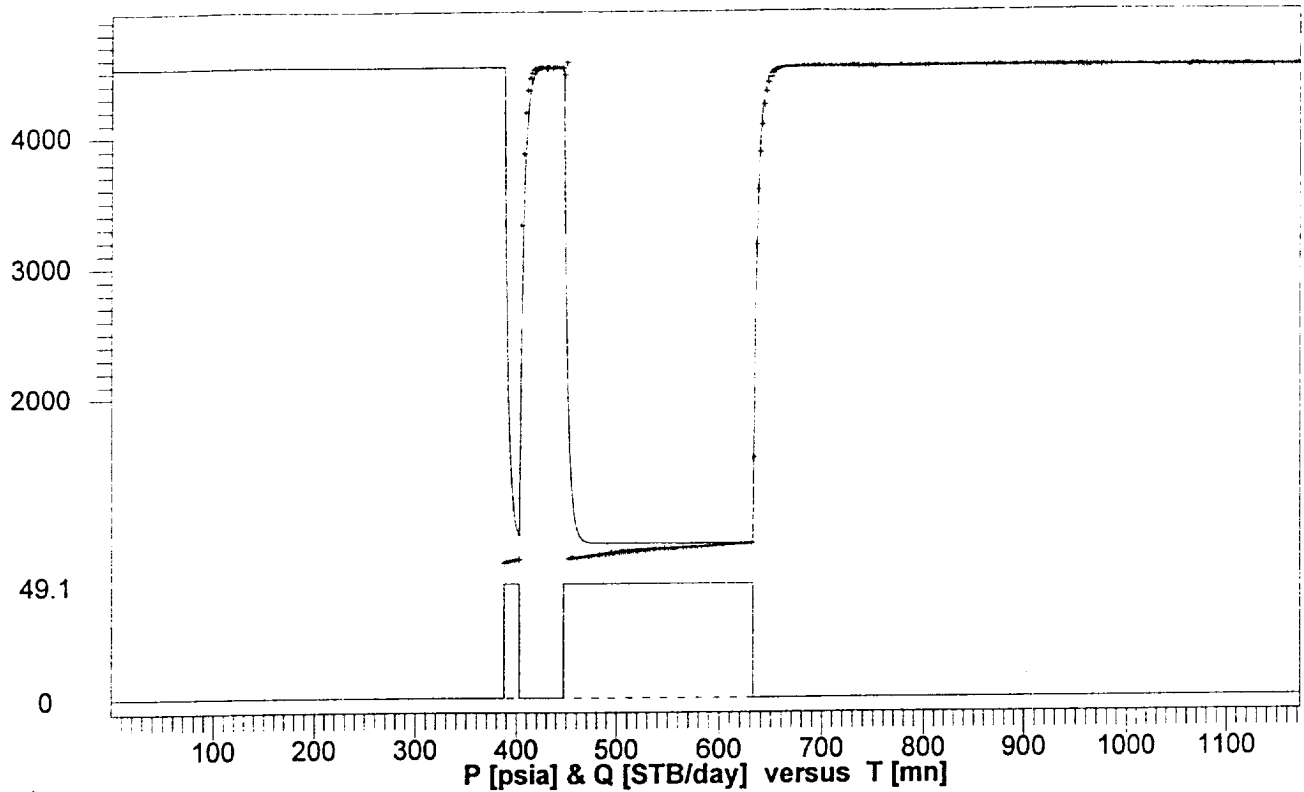


- SAPHIR -		Simulation		1STST3#1
Company	Cobra Oil & Gas	Test	DST #1	
Field	Wildcat	Date	22-JAN-1997	
Well	State 3 #1	Gauge	Electronic/ SLSR-777	



Flow Period # 5
Rate 0 STB/day
Rate Change 49.1 STB/day
P at dt=0 848.05 psia
Pi 4522.29 psia

Time Match 465 (mn)-1
Pressure Match 0.45 (psia)-1

RESERVOIR Homogeneous
BOUNDARY Infinite
WELL Storage & Skin
Storage C 3.45E-5 STB/psi
Skin factor 1660

kh 9870 md.ft
k 897 md
Mobility k/mu 296