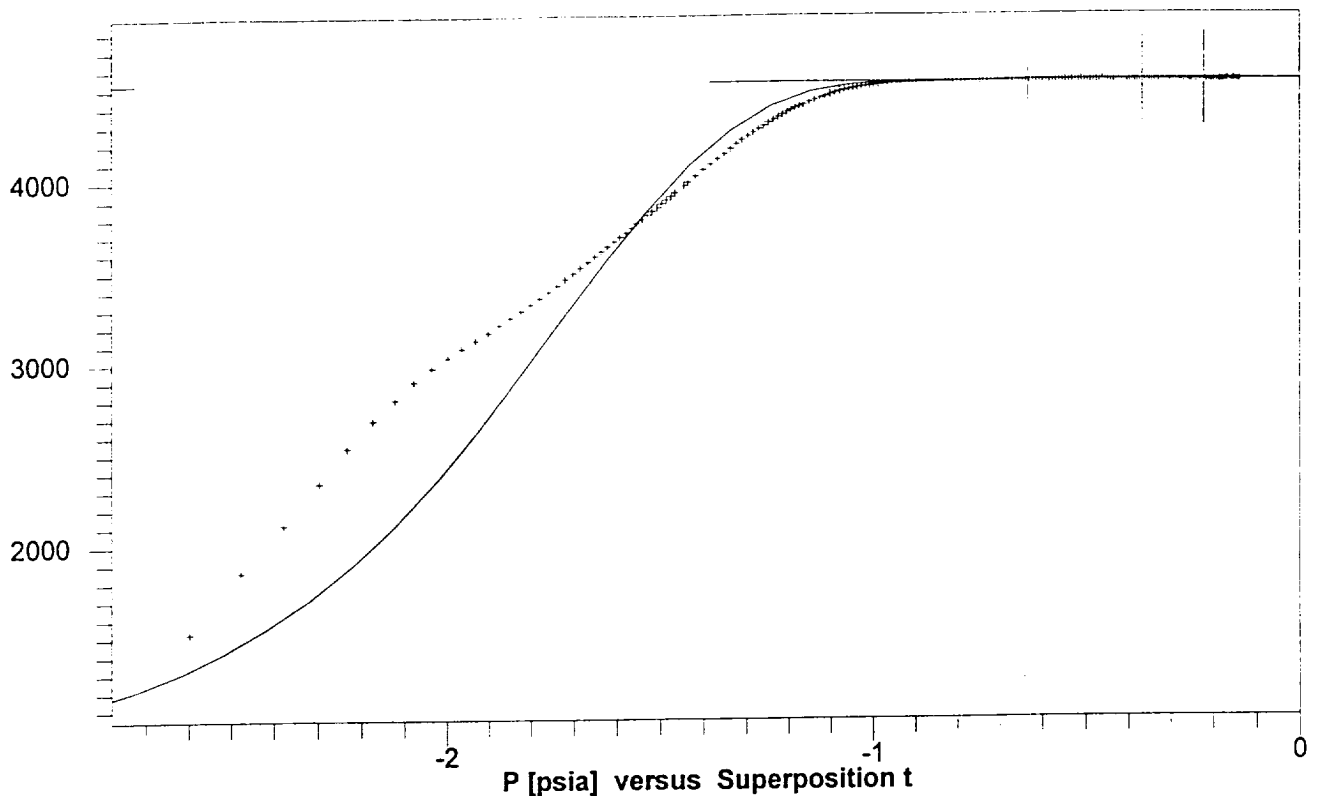


- SAPHIR -	Semi-Log		1STST3#1
Company	Cobra Oil & Gas	Test	DST #1
Field	Wildcat	Date	22-JAN-1997
Well	State 3 #1	Gauge	Electronic/ SLSR-777



Flow Period #	5	RESERVOIR	Homogeneous
Rate	0 STB/day	BOUNDARY	Infinite
Rate Change	49.1 STB/day	WELL	Storage & Skin
P at dt=0	848.05 psia	Storage C	3.45E-5 STB/psi
Pi	4522.29 psia	Skin factor	1660
STRAIGHT	LINE	kh	9870 md.ft
From	149 mn	k	897 md
To	298 mn	Mobility k/mu	296
Slope	2.67 psia		
Intercept	4522.41 psia		
value at dt=1hr	4520.72 psia		
-> p*	4522.41 psia		
-> PMatch	0.43 (psia)-1		
-> k.h	9400 md.ft		
-> k	855 md		
-> Skin	1580		
Time Match	465 (mn)-1		
Pressure Match	0.45 (psia)-1		