Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION 310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503		WELL API NO. 30 025 33721 5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				FEE _
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL X WELL X WELL	OTHER		State 3	
2. Name of Operator Cobra Oil & Gas Corpo	ration		8. Well No.	
3. Address of Operator P.O. BOX 8206 Wichita 4. Well Location	Falls, Texas 76307-	8206	9. Pool name or Wildcat South Crossroads - Devor	nian
Unit Letter F : 2310	Feet From The North	Line and1650	Feet From The West	Line
Section 3	Township 10S Ra	nge 36E N	мрм Lea	County
	10. Elevation (Show whether	Dr, KKB, K1, OK, &cc.)	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
		CASING TEST AND CEM	וער	
THER:				
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
Drill out of 13 3/8" surface casing with $12\frac{1}{4}$ " bit. Test casing to 500 psi for 15 minutes. Drill $12\frac{1}{4}$ " hole to 4,248'. Run 8 5/8" 24# & 32# J-55 & S-80 casing to 4,248'. Halliburton cemented with 1350 sacks of Lite "C" cement with 6% salt, $\frac{1}{4}$ /sack Flocele mixed at 12.4ppg, yeild 2.09 cuft/sack. Tail with 300 sacks Class "C" cement w/2% CaCl mixed at 14.8 ppg, yeild 1.32 cuft/sack. Circulate 40 barrels to s urface. Use 6 Halliburton centralizers from 4,48 - 3,815. Plug down 5:50 AM, 12/22/96.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Production Supervisor DATE 12/30/96				
TYPE OR PRINT NAME ROTY Edward			ervisor <u>DATE 12/30/96</u> TELEPHONE NO. (817) 716-5100	0
(This space for State Use)	n Monor i by tort Ther iz Geolog ist			4 4
APPROVED BY		٤ ــــــــــ	DATE	

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

DATE

DISTRICT I

Form C	-103
Revised	1-1-89

OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 310 Old Santa Fe Trail, Room 206 30 025 33721 DISTRICT II Santa Fe, New Mexico 87503 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE FEE __ DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: GAS WELL X State 3 OTHER Name of Operator 8. Well No. Cobra Oil & Gas Corporation 3. Address of Operator 9. Pool name or Wildcat 76307-8206 P.O. Box 8206 Wichita Falls, Texas South Crossroads - Devonian 4. Well Location 2310 Feet From The North 1650 West Unit Letter _ Feet From The Line 3 36E Kea 10S Section Township Range **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER:_ OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spud well 12/14/96 with Ziadril Rig #7. Drill 17½" surface hole to 440'. Run 13 3/8" 48# H-40 casing and set at 440'. Čement with Halliburton using 390 sacks of class "c" cement w/2% CaCl mixed @ 14.8 ppg, yield 1.32 cuft/sack. Used 4 - 13 3/8" Halliburton bow type centralizers from 440' - 173'. Plug down at 11:30 AM, 12/15/96. I hereby certify that the information above is true and complete to the best of my knowledge and belief. mme Production Supervisor 12/30/96 SIGNATURE -DATE -Rory Edwards TYPE OR PRINT NAME TELEPHONE NO. (817) 716-5100

CONDITIONS OF APPROVAL, IP ANY:

(This space for State Use)

APPROVED BY -

Origi Signed og Pgal Hautz

Goodogiat