Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised March 25, 1999 Fee Lease - 5 copies District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-33724 District II Oil Conservation Division 1301 W. Grand Avenue, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE V FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. SV Sunrise State RESVR.

OTHER Sidetrack BACK WELL OVER 8. Well No. 2. Name of Operator Concho Oil & Gas Corp. 9. Pool name or Wildcat 3. Address of Operator **Echol Devonian** 110 W. Louisiana, Ste 410, Midland, TX 79701 4. Well Location Unit Letter P: 913' Feet From The South Line and 382' Feet From The East Range 37E **NMPM** Lea Township County Section 13. Elevations (DF& RKB, RT, GR, etc.) 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead. 11. Date T.D. Reached 10. Date Spudded 7/20/02 8/26/02 3940' GL 3940' GL 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools 15. Total Depth 16. Plug Back T.D. Drilled By Zones? 12,100' X 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name Open Hole (Devonian) 12,040'-12,100' 22. Was Well Cored 21. Type Electric and Other Logs Run **CASING RECORD** (Report all strings set in well) 23. HOLE SIZE CEMENTING RECORD AMOUNT PULLED DEPTH SET **CASING SIZE** WEIGHT LB./FT. 17 1/4" 350 Class C 13 3/8" 48# 355 None 12 1/4" 1000 65/35 + 200 Cl C 8 5/8" 32# 4250' None 7 7/8" *1850 sxs Poz & Cl C 5 1/2" 10.848 17# None *Cement in 2 stages-1st stage 1400 sxs Po | z H gel 2nd stage 450 sxs Cl | C & Poz CSE TUBING RECORD LINER RECORD 25. 24. SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET SIZE TOP BOTTOM 2 7/8" 10,418' 8417 3 1/2" 12,040 25 sxs Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL Open Hole 12,040'-12,100' **PRODUCTION** 28 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production Pumping- 120 HP Sub Pmp Producing 8/27/02 Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 150 8/28/02 24 Oil - Bbl. Water - Bbl. Casing Pressure Calculated 24-Gas - MCF Oil Gravity - API - (Corr.) Flow Tubing Hour Rate Press. 150 0 300 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

Inclination Report

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature / Wra Butinet

30. List Attachments

Printed Name

Dora Bustamante

Title Production Analyst

Mark Hulse

Date 9/3/02