District i PO Box 1984, Hobbs, NM \$8241-1986 District II State of New Mexico

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

PO Drawer DD, Artesia, NM 88211-8719 District III OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

1000 Rio Brazos Rd., Aztec. NM 87410 Santa Fe, NM 87

O Box 2068, S.				LLOWA	BLE AN	ID AU	THOR	UZAT	ION TO TR			DED REPORT		
. REQUEST FOR ALLOWABLE AND AUTHORIZAT Operator name and Address									1 OGRID Number					
	Petrole		rporation				025575							
Artesi		rreet						³ Reason for Filing Code						
	Pl Number									NW				
30 - 0 25-			Bar II Da	Pool Name					Pool Code					
						roperty Name				4709				
02010	-		Ouota AG	Quota AQT State						1				
	Surface	Locatio		Z Deace							~	L		
Ul or lot no.	Section	Township		Lot.lds	Feet from	the	North/South Line		Feet from the	East/West	ine	County		
F	11	9S	32E		198	30	North		1980	West		Lea		
	Bottom I	,												
UL or lot no.	Section	Townski	Range	Lot Ida	Feet from	n the	North/South line		Feet from the	East/West	ine	County		
11 Lee Code	13 Produci	ng Method (Code 14 Gas	Connection De	40 14 C	-129 Permi	t Number		C-129 Effective D	200	17 C 129 I	Expiration Date		
S		P		-20-97					O-127 Estatave D		C-129	erhitation have		
II. Oil au	nd Gas	Transpo			 -	····					·			
Transpor			19 Transporter Name				D	11 O/G						
OGRID Am		noco P/L Int. Trucking							Unit F - Section 1-T9S-R32E					
138648			est Avenu		ス	818	४५५	0	DHIL F =	section	n 1-15	75-K32E		
	Le	vellan	d, TX 79	336					#). #)					
024650			etroleum	Corp.	25	3188	73	G	Unit F -	Section	n 1-T9	S-R32E		
, P •		C. O. Box 1589 Sulsa, OK 74111							ú					
	7.										······································			
<u></u>											············			
. 4	×													
V. Produ		ter												
2818	POD					POD ULSTR Location and Description								
			it F - Se	ction 1	-T9S-R3	32E			·					
V. Well (ion Dat	A Ready Do	ue T		" TD	γ		и рвто	!	19 P.	forations		
Spud Date RH 12-30-96 RT 1-18-97		3-18-97			9625'				9500'		9056-9140'			
* Hale Size			" Casing & Tubing Sim			n Depth Se						Sacks Coment		
	20	ó''		20"				40'	Cement to surface					
14-3/4"				11-3/4"				454'	300 sx - circulate					
11"			8-5/8"			2900'				980 sx - circulate				
7-7/8"				5-1/2"				9622'		2325 sx - circulate				
VI. Well	Test Da							~ · · · · ·		-J 3A	CII	-GIGE		
			Delivery Date	elivery Date Mark Test Date			" Test Le	ength	M Tbg. Pressure		³⁰ Cag. Pressure			
3-20-97		3-20-97		3-22-97		24 hours								
" Choke Size		" Oil		1	^d Waler		^d G₅		" AOF		4 Test Method			
* I hereby certify that the rules of the Oi			144 193			281			Pump Tes			mp Test		
with and that th	e informațion		il Conservation D e is true and com				OIL CONSERVATION DIVISION							
knowledge and Signature:	knowledge and belief.													
1 Justin 7 llen							DEV JERRY SEXTON							
Printed name: Rusty Klein							L							
Operations Technician							Approval Date: APR 119 1497							
Date: Marc				05-748-1		<u></u>								
"If this is a d	bange of ope	erator fill in	the OGRID nu	mber and nam	e of the prev	ious opera	lor							
	Previous (Operator Sig	gnature			Printe	d Name			Title		Date		