

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33743
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-0477
7. Lease Name or Unit Agreement Name	Quota AQT State
8. Well No.	1
9. Pool name or Wildcat	Bar U Penn

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>9S</u> Range <u>32E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4415' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-8-10-97 - Swabbed. Unset packer. TOOH with tubing and packer.  
3-11-97 - Rigged up wireline. TIH with CIBP and set CIBP at 9500'. TOOH with setting tool. TIH with 4" casing guns and perforated 9254-9409' w/19 .41" holes as follows: 9254, 55, 56, 59, 60, 9315, 16, 17, 18, 38, 39, 40, 41, 50, 51, 52, 9407, 08 & 9409' (1 SPF - Bough). TOOH with casing guns and rigged down wireline. TIH with dump bailer and capped CIBP with 35' of cement. TOOH with dump bailer. TIH with RBP, packer and 2-7/8" tubing. Straddle perforations 9407-9409' and acidized with 500 gallons of 15% iron control HCL acid and ball sealers. Communicated with upper perforations with 1/2 bbl of flush left. Pulled up and straddled perforations 9315-9352'. Tested RBP to 1400 psi. Acidized perforations 9315-9352' with 1000 gallons of 15% iron control HCL acid and ball sealers. Pulled up and straddled perforations 9254-9260'. Tested RBP to 1700 psi. Could not get perforations to break down. Pressured annulus to 1600 psi. Acidized perforations 9254-9260' with 1000 gallons 15% iron control HCL acid and ball sealers. Straddled perforations 9254-9409'. Swabbing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 19, 1997  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)  
ORIGINAL SIGNED BY  
ANDY WINK  
FIELD REP. II

MAR 20 1997

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

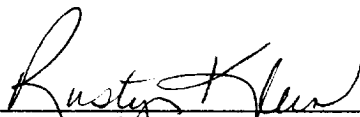
CONDITIONS OF APPROVAL, IF ANY:



YATES PETROLEUM CORPORATION  
Quota AQT State #1  
Section 1-T9S-R32E  
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

3-12-97 - Continue swabbing.  
3-13-97 - Swabbed. Unset packer. Dropped down and unset RBP. TOOH with tubing, packer and RBP. Rigged up wireline. TIH with cement retainer and set retainer at 9240'. Rigged down wireline. TIH with 2-7/8" tubing to retainer at 9240'.  
3-14-97 - Sting into retainer at 9240'. Established injection rate into perforations 9254-9409' of 2-1/2 BPM at 2250 psi. Pressured annulus to 1000 psi. Mixed and pumped 150 sacks Class H, .5% FL62 and 50 sacks H Neat. With 118 sacks of cement in formation, squeezed perforations 9254-9409' to 6500 psi. Sting out of retainer and reversed 85 sacks cement to pit. TOOH with tubing.  
3-15-97 - Rigged up wireline. TIH with 4" casing guns and perforated 9056-9140' with 22 .41" holes as follows: 9056-9065', 9098, 99, 9100, 01, 06, 07, 08, 09, 37, 38, 39 & 9140' (1 SPF - Bough B, C & D). TOOH with casing guns. Rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 9178'. Acidized perforations 9137-9140' with 5000 gallons 15% iron control HCL and ball sealers. Communicated with upper perforations with 1 bbl of flush left. Pulled up and straddled perforations 9098-9109'. Acidized perforations with 1000 gallons 15% iron control HCL acid and ball sealers. Tried to unset packer - packer stuck. Pulled 100K on tubing to open by-pass. Pumped down tubing thru bypass on packer and out of annulus. Packer came loose. Could not reset packer. TOOH with tubing and packer. TIH with new packer and tubing. Unset RBP. Pulled up and straddled perforations 9056-9140'. Acidized with 1000 gallons 15% iron control HCL acid and ball sealers. Straddled perforations 9056-9140' and began swabbing.  
3-16-17-97 - Swabbed. Shut well in.  
3-18-97 - Swabbed. Dropped down and unset RBP. TOOH with tubing, packer and RBP. Released well to production department.

  
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Rusty Klein  
Operations Technician  
March 19, 1997

