

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33743
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-0477
7. Lease Name or Unit Agreement Name	Quota AQT State
8. Well No.	1
9. Pool name or Wildcat	Bar U Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4415' GR	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	YATES PETROLEUM CORPORATION
3. Address of Operator	105 South 4th St., Artesia, NM 88210

4. Well Location	Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line
Section <u>1</u>	Township <u>9S</u> Range <u>32E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4415' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9625'. Reached TD at 11:30 AM 2-21-97. Ran 231 joints of 5-1/2" 17# & 20# casing as follows: 21 joints of 5-1/2" 20# L-80 sandblasted (862.30'); 9 joints of 5-1/2" 20# L-80 varnished (375.76'); 8 joints of 5-1/2" 20# L-80 sandblasted (332.35'); 26 joints of 5-1/2" 20# L-80 varnished (1074.83'); 142 joints of 5-1/2" 17# J-55 varnished (5938.69'); 22 joints of 5-1/2" 17# L-80 varnished (917.75') and 3 joints of 5-1/2" 20# L-80 varnished (126.29') (Total 9627.97') of casing set at 9622'. Float shoe set at 9622'. Float collar set at 9579'. Bottom marker joint set at 8760'. Pumped 150 bbls nitrified mud, 500 gallons mud flush, 10 bbls fresh water, 500 gallons of Super Flush 102 and 10 bbls fresh water ahead of 1875 sacks Halliburton Lite Premium Plus, 1/4#/sack flocele (yield 1.97, weight 12.4). Tailed in with 450 sacks Super Premium, 1#/sack salt, 4#/sack CFR3, .5#/sack Halad and 5#/sack gilsonite (yield 1.67, weight 13.0). PD 4:00 AM 2-25-97. Bumped plug to 3000 psi for 5 minutes, OK. Circulated 234 sacks cement. WOC. Released rig at 8:00 AM 2-25-97. NOTE: Displaced hole with 2% KCL.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 6, 1997

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 11 1997

CONDITIONS OF APPROVAL, IF ANY: