District [
PO Box 1980, Hobbs, NM \$8241-1980

District II

PO Drawer DD, Artesia, NM \$8211-0719

District III

1000 Rio Brazos Rd., Aztec, NM \$7410

District IV

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies

### Santa Fe, NM 87504-2088 Fee Lease - 5 Copies PO Box 2088, Santa Pe, NM 87504-2088 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address. 1 OGRID Number YATES PETROLEUM CORPORATION 025575 105 South Fourth Street API Number Artesia, New Mexico 88210 **30-0***75-*3*3*755 Property Code Property Name Well No. 2*006*2 Sawyer AQN State 2 <sup>7</sup> Surface Location UL or lot so. Section Township Range مداطه Feet from the North/South line Feet from the East/West fine County Α 10S 6 37E 810' North 660' East. Lea Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Towaship Lot Ida Feet from the North/South line East/West line County Proposed Pool 1 Proposed Pool 2 Sawyer San Andres, West " Work Type Code 12 Well Type Code 13 Cable/Rotary " Lease Type Code " Ground Level Elevation N 0 Rotary 3984.0 14 Multiple " Proposed Depth " Formation " Contractor 36 Spud Date No 4980' San Andres Unknown <sup>21</sup> Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 11" 8 5/8" 24# 400 200 sx Circulate 7 7/8" 4 1/2" 9.5# 4980 250 sx 4000' Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive mose. Describe the blowout prevention program, if any. Use additional shorts if accessary. Yates Petroleum Corporation proposes to drill and test the San Andres and intermediate Approximately 400' of surface casing will be set and cement circulated. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed to gain production. MUD PROGRAM: 0' to 400' Spud mud; Cut brine to 3600'; SW Gel, Starch to TD. BOPE PROGRAM: 3000# BOPE will be installed on the 8 5/8" casing. Permit Expirés 1 Year From Approval Date Unless Drilling Underway 1 bereby certify that the information given above is true and complete to the best of my knowledge a OIL CONSERVATION DIVISION Signature: Approved by: ORICINAL SICKIND BY Printed name: <del>GAITY Will</del> Title: Clifton R. May FIELD REP. II Title: Regulatory Agent Expiration Date: 1996 Conditions of Approval: 12/30/96 (505) 748-1471 Attached

District 1 PO Box 1980, Hobbs, NM \$\$241-1980 Distna II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztoc, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

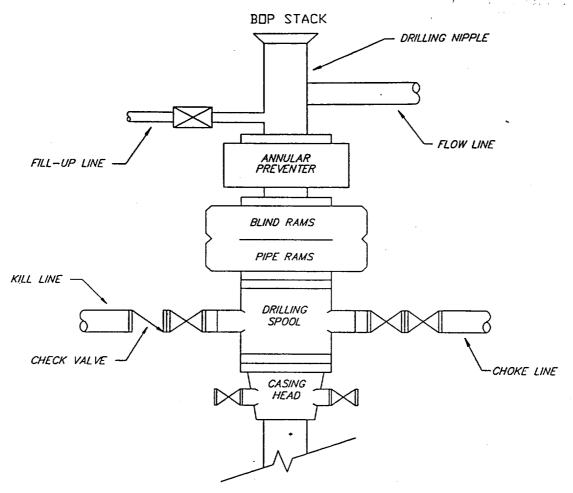
Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT												
API Number			¹ Pool Code				Pool N	Ame				
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Property Code					* Property Name					* Well Number		
20062				SAV		!	. 2					
02 5575				Operator Name							* Elevation	
023373			Y	YATES PETROLEUM CORPORATION						39	84.0	
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Bottom Hole Location If Different From Surface												
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II Dadio and I	112.2.							•				
"Dedicated Acres "Joint or Infill "Consolidation Code "Order No.												
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
16	T									~~~~		
								17 OPERATOR CERTIFICATION  1 hereby certify that the information contained herein is				
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									Clifton R. May			
							Printed Nam	204				
								Regulatory Agent				
								December 30, 1996			1996	
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								14SURV	EYOR (	CERTI	FICATION	
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## YATES PETROLEUM CORPORATION

# TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER SCHEMATIC



### TYPICAL 3,000 p.s.i. CHOKE MANIFOLD SCHEMATIC

