

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33899
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 16
8. Well No. 1
9. Pool name or Wildcat Wildcat - Devonian
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3988 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Cobra Oil & Gas Corporation
3. Address of Operator P.O. Box 8206 Wichita Falls, Texas 76307-8206
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>9S</u> Range <u>37E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Test 8 5/8" casing to 1000 psi for 15 minutes. Tests BOP's to 3000 psi. Run in hole w/7 7/8" bit. Hit bridge in 8 5/8" casing at 1214'. Clean out to 1382', getting formation, cement and metal returns. Appear to drill out of casing at 1382'. After contacting OCD, made attempt to reenter 8 5/8" casing. Pick up 7 3/4" OD flat bottom mill, milled to 1508' (114') in 4 hours. Mill was outside casing. Received OK from OCD in Hobbs, Charlie Parinea, to plug well. Spot 150 sacks C1 "C" plug at 1457'. Tag plug after WOC for 2 hours, top of plug 1382'. Set 2nd plug, 125 sacks C1 "C" @ 1382', WOC 2 hours, did not set up, POOH w/DP, full of cement. WOC 2 hours, RIH w/DP, tag plug at 963' (1382' - 963'). Cut off 13 3/8" and 8 5/8" casing 3' below ground level. Spot 25 sacks cement plug at surface. Weld plates on casing. Well P & A July 20, 1997.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rory Edwards TITLE Production Supervisor DATE 7/21/97  
TYPE OR PRINT NAME Rory Edwards TELEPHONE NO. 940-716-5100

(This space for State Use)

APPROVED BY Billy E. Ruben TITLE COMPLIANCE OFFICER DATE JAN 28 1998

CONDITIONS OF APPROVAL, IF ANY:

30 CW

dp