

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33969
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-0621
7. Lease Name or Unit Agreement Name	
Mescalero ARL State	
8. Well No.	1
9. Pool name or Wildcat	Mescalero Cisco Northeast

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter P : 330 Feet From The South Line and 330 Feet From The East Line Section 2 Township 10S Range 32E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4230' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Add perforations & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-3-99 - Moved in and rigged up pulling unit. Released pump. TOOH with rods. Released tubing anchor. TOOH with tubing.

8-4-99 - Rigged up wireline. TIH with 4" casing guns and perforated 8831-9456' w/32 .42" holes as follows: 9453-9456', 9435-9440', 9242-9246', 8996-9002', 8831, 32, 33, 51, 52, 58, 59, 60, 63 & 8864' (1 SPF - Bough & Cisco). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer. Acidized perforations 9435-9456' with 2000 gallons 15% iron control HCL acid and ball sealers. Sandline broke. TOOH with tubing and retrieved sandline out of tubing. TIH with packer and tubing. Set packer. Swabbing.

8-5-99 - Pumped 30 bbls 2% KCL water down tubing and 20 bbls down casing. Released packer. TOOH with tubing and packer. TIH with RBP, packer and tubing. Set RBP at 9288'. Set packer at 8941'. Acidized perforations 8996-9246' with 3000 gallons 15% iron control HCL acid and ball sealers. Swabbed. Shut well in.

8-6-99 - Swabbed. Released packer and RBP. Reset RBP at 8909' and packer at 8783'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 20, 1999  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: