

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34049
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 7
8. Well No. 1
9. Pool name or Wildcat Devonian - Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3974' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Cobra Oil & Gas Corporation

3. Address of Operator
P.O. Box 8206 Wichita Falls, Texas 76307-8206

4. Well Location
Unit Letter P : 591 Feet From The South Line and 543 Feet From The East Line
Section 7 Township 10S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 24, 1997 - Drill 7 7/8" production hole out of 8 5/8" intermediate casing to total depth of 12,558'. Reached total depth August 21, 1997. Drill stem test interval from 12,549' - 12,558'. Rig up Schlumberger, run open hole logs, loggers total depth 12,550'. Run 5 1/2" 17# & 20# casing and set at 12,532'. Rig up Halliburton and cement with 675 sx Class "H" with 0.4% CFR-3, 0.6% Halad-9, 3.5#/sx salt mixed @ 15.6 ppg @ 1.22 cuft/sx. Pumped 500 gal superflush 102 ahead of cement. Ran 15 Weatherford Dbl-bow TF centralizers from 12,532' - 12,118'. Ran 8 Howco Bow centralizers from 5,175' - 4,850'. Plug down @ 8:45 AM August 27, 1997.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rory Edwards TITLE Production Supervisor DATE 8/28/97
TYPE OR PRINT NAME Rory Edwards TELEPHONE NO. 940-716-5100

(This space for State Use)
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 3 1997