

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-23899-34070
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 20657
7. Lease Name or Unit Agreement Name State 16
8. Well No. 1Y
9. Pool name or Wildcat Wildcat - Devonian

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Cobra Oil & Gas Corporation	3. Address of Operator P.O. Box 8206 Wichita Falls, Texas 76307-8206	4. Well Location Unit Letter P : 330 Feet From The South Line and 990 940 Feet From The East Line Section 16 Township 9S Range 37E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3988' GR
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**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/3/97- Drill 7 7/8" production hole out of 8 5/8" intermediate casing after waiting on cement 12.5 hours. Test 8 5/8" casing to 1000 psig for 30 minutes. Drill 7 7/8" hole to total depth of 12,583' on 9/17/97. Attempt three drill stem tests, all failed. Rig up Schlumberger to run open hole logs. Could not get logging tool down. Rig up to run casing. Run 5 1/2" 17# & 20# L-8 casing and set at 12,551'. Cement with Halliburton using 675 sacks Class "H" w/0.4% CFR-3, 0.6 Halad-9, 3.5#/sx salt, mixed at 15.6#/gal and 1.22 cuft/sx. Pumped 500 gall Super Flash 102 ahead of cement. Plug down 6:10 AM 9/23/97. Ran 20 Weatherford Db1-bow TF centralizers from 12,551' - 12,101'. Ran 7 Weatherford bow centralizers from 4,900' - 5,200'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rory Edwards TITLE Production Supervisor DATE 9/23/97  
TYPE OR PRINT NAME Rory Edwards TELEPHONE NO. 940-716-5100

(This space for State Use)

Orig. Signed by,  
Paul Kautz  
Geologist

OCT - 3 1997

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: