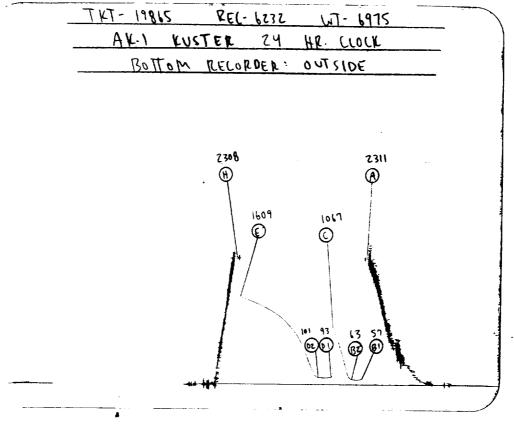
UMC PETROLEUM CORP.



RAINER STATE # 1 D.S.T. NO. : 1

A INITIAL HYDROSTATIC: B-1 INITIAL FIRST FLOW: B-2 FINAL FIRST FLOW: C FIRST SHUT-IN: D-1 INITIAL SECOND FLOW: D-2 FINAL SECOND FLOW: E SECOND SHUT-IN:	CORRECTED READING 2311 PSI 57 PSI 63 PSI 1067 PSI 93 PSI 101 PSI 1609 PSI	FIELD READING 2298 PSI 88 PSI 88 PSI 1014 PSI 106 PSI 887 PSI
E SECOND SHUT-IN :	1609 PSI	1577 PSI
H FINAL HYDROSTATIC :	2308 PSI	2298 PSI



RECOVERY DATA

PIPE RECOVERY

B.H. TEMP. (deg F) : 111

SAMPLE CHAMBER

680 FT. OF GAS IN COLLARS & PIPE 150 FT. OF TOTAL FLUID 1 FT. OF FREE OIL 149 FT. OF BRACKISH WATER 65,100 PPM CHLORIDES- .064 OHMS @ 85 DEGREES 50 LBS. OF PRESSURE .05 CU. FT. OF GAS 20 CC'S FREE OIL 1950 CC'S BRACKISH WATER 65,100 PPM CHLORIDES .064 OHMS @ 85 DEGREES

TEST REMARKS

TOOL OPEN WITH WEAK BLOW WHICH INCREASED TO 7.50 OZS. ON 1/8" CHOKE IN 25 MIN. & THEN DECREASED SLIGHLTY FOR REMAINDER OF THE 30 MIN. FIRST FLOW. REOPENED TOOL WITH WEAK BLOW WHICH INCREASED TO 4 OZS. IN 20 MIN. & THEN DECREASED TO .25 OZS. AT END OF THE 40 MIN. FINAL FLOW PERIOD.