District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Title:

Date: 4/2/98

Regulatory Coordinator

Previous Operator Signature

Phone: (303) 573-4721

48 If this is a change of operator fill in the OGRID number and name of the previous operator

## State of New Mexico Energy, Minerals & Natural Resources Dep

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

			Operator na	ame and Address aum Corporation eet, Suite 1400 blorado 80202.		ED IM THE TO	ONCUM		OGRID Nu	nber	
			410 17th Str	eet, Suite 1400	TAL PRO MC	FON COL	)()1:5°	023654  3 Reason for Filing Code			
			Denver, Co	olorado 80202, S	BELLA 10	30.			NW	ag oud	
	API Number		ب	· S. VIII CO	CEICE POO	l Name	0 11	1110 110	9	<sup>6</sup> Pool Code	
30 - 025-34154			THE WIND			deat Devonian		110 1/199 96796		7 <b>%</b>	
<sup>7</sup> Property Code			7	(.g. 1)	¹ Prope	roperty Name			Well Number		
10	21672 Surface 1	Location		<del></del>	Ноо	d State				1	
	Section	Township	Range	Lot.ldn	Feet from the	North/S	outh Line	Feet from the	East/West line	County	
l or lot no.	25	108	37E		2250	North	odili Zilic	2310	West	Lea	
11	Bottom 1	Hole Loc	ation	<del></del>	<u> </u>	, , , l		.l			
L or lot no.	Section				Feet from the North/South line			Feet from the	East/West line	st/West line County	
at of lot iio.											
12 Lse Code	13 Produci	ng Method Co	de 14 Gas	Connection Date	15 C-129	Permit Number	r	16 C-129 Effective I	Date 17 (	 C-129 Expiration D	
S		P	:	NO GAS							
I Oila	nd Gas T	ransport	ers		<u> </u>						
I. Oil and Gas Transpor		" Transporter Name			<sup>20</sup> POD	<sup>21</sup> O/G		22 POD ULSTR Location			
Transporter OGRID			and Address			3/6		and Description			
021778		Sun	Sun Company, Inc. (R&M)			208D3 O F-25-T10S-R37E			37E		
		1004	1004 N. Big Spring, Suite 515			Tank Battery			rv		
			Aidland, TX						Tum Dutt		
	i										
							1				
Militaria (	Bajiki B						_				
	rwa I.a.										
/ Drod	uced Wa	tor		<u>.</u>							
v. Floui	uceu wa	ıcı									
23	POD				иP	OD ULSTR Loc	ation and D	escription			
1820		F 25	-T10S-R3	7E Tank							
			1100 100								
. Well (	Complete	ion Data									
25 Spud Date 2		26	Ready Date "TD			28 101	DTD.	29 Perfora	4	M DUG DO MG	
- Spur	11/5/97		3/19/98		12,180'	l.	22 PBTD 12,120'	11986'-12		<sup>30</sup> DHC, DC,MC NO Gas	
-									74 -		
-	31 Hole Size		<sup>32</sup> Casing & Tubing Size 13-3/8"				<sup>33</sup> Depth Se 400'	<sup>34</sup> Sacks Cement 415 sx			
-		•								1515 sx	
-	17-1/2"		<u> </u>				4380'			1010 00	
-				8-5/8" 5-1/2"			4380' 12,180'			690 sx	
-	17-1/2" 12-1/4"			8-5/8"						690 sx	
11/5	17-1/2" 12-1/4"	ta		8-5/8"						690 sx	
11/5	17-1/2" 12-1/4" 7-7/8" Test Da		elivery Date	8-5/8" 5-1/2"	t Date	<sup>38</sup> Test L	12,180'	" Tbg. Pr			
I. Well  33 Date N 3/19/	17-1/2" 12-1/4" 7-7/8"  Test Da	<sup>36</sup> Gas Do	GAS	8-5/8" 5-1/2" <sup>37</sup> Tes 3/21	1/98	24 h	12,180' ength	" Tbg. Pr	essure	<sup>46</sup> Csg. Pressure 0	
11/5  I. Well  35 Date N 3/19/ 41 Choke	17-1/2" 12-1/4" 7-7/8"  Test Date of the Control of	<sup>36</sup> Gas Do	GAS	8-5/8" 5-1/2"  37 Tes 3/21 45 W	1/98 'ater	24 h	12,180' ength	0 45 AO	essure F	6 Csg. Pressure 0 4 Test Method	
I. Well  35 Date N 3/19/ 41 Choke	17-1/2" 12-1/4" 7-7/8"  Test Da  lew Oil 198 e Size	<sup>36</sup> Gas Do NO 43	GAS Oil Obbls	8-5/8" 5-1/2"  37 Tes 3/21 43 W 327	1/98 'ater bbls	24 h <sup>4</sup> Gi 0	12,180' ength	0 45 AO NO GA	essure F AS	<sup>40</sup> Csg. Pressure 0 <sup>44</sup> Test Method Pump	
I. Well  35 Date N 3/19/ 41 Choke NA hereby certif	17-1/2" 12-1/4" 7-7/8"  Test Da  few Oil 198 6 e Size	36 Gas Do	GAS Oil Obbls  nservation Divi	8-5/8" 5-1/2"  37 Tes 3/21 45 W	1/98 fater bbls mplied	24 h " Gi 0	ength rs	% AO NO GA NSERVAT	essure F AS	<sup>40</sup> Csg. Pressure 0 <sup>44</sup> Test Method Pump	
I. Well  35 Date N 3/19/ 41 Choke NA hereby certif	17-1/2" 12-1/4" 7-7/8"  Test Date of the original origin	36 Gas Do NO 43 364 s of the Oil Co tiven above is t	GAS Oil Obbls  nservation Divi	8-5/8" \$-1/2"  37 Tes 3/2; 43 W 327  sion have been co	i/98 fater bbls mplied ny	24 h " Gi 0	ength rs us  DIL CO	0 45 AO NO GA	essure F AS	<sup>40</sup> Csg. Pressure 0 <sup>44</sup> Test Method Pump	

Approval Date:

Printed Name

Title:

